

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-043-20926
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Herrera "Big Game"
8. Well No. #1
9. Pool name or Wildcat Regina Entrada Coil
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. Name of Operator  
San Juan Gas Corporation

3. Address of Operator  
355 Philtower Bldg., Tulsa, OK 74103-4147

4. Well Location  
Unit Letter K : 1,980 Feet From The South Line and 1,980 Feet From The West Line

Section 26 Township 21N Range 1W NMPM Sandoval County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Spud <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/95 MIRU United Drilling Company Rig #3.  
2/22/95 Completed Rig Up & Spud 12-1/4 surface hole.  
2/23/95 Cemented 344.9' 8-5/8 32#K-55 with 260 sx standard cement. TD surface hole @ 356'. Didn't get full returns. Plug down @ 4:33. Ran in Annelus with 1". Found TOC @ 43'. Topped off @ 13:30 hours. Tested casing & BOPs to 1000# for 1/2 hour - OK. Drilled out @ 19:00 hours 2/23/95.

RECEIVED  
MAR - 2 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Phillips TITLE Consultant DATE 2-26-95  
Chris Phillips  
TELEPHONE NO. 918/587-8494

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR - 3 1995  
CONDITIONS OF APPROVAL, IF ANY: