Submit 3 Copies
to Appropriate
to Coffice

State of New Mexico Energy, Minerals and Natural Resources Departmen

Form C-103
Revised 1-1-89

to Appropriate	chergy, while at an institute resources behald lent		Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-043-20926
O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
I. Type of Well: OIL GAS WELL OTHER WIldcat		Herrera "Big Game"	
2. Name of Operator		8. Well Na.	
San Juan Gas Corporation			#1
3. Address of Operator 355 Philtower Bldg	g., Tulsa, OK 74103-41	147	Regina Entrada (Coil)
4. Well Location			
Unit Letter : :	18U Feet From The	Line and	80 Feet From The West Line
Section 26	Township 21N Rx		NIMPM Sandoval County
		51 / 14L5 / 1.1 / 5.1 / EL./	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			ALTERING CASING
TEMPORARILY ARTHOON MAR 16 1995 CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CE			EMENT JOB 🔀
OTHER: OTHER: OTHER:			
12. Describe Proposed or Compiled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
work) SEE RULE 1103.			
Operator reached T.D. of 5600' on 3/2/95 & ran spectral density dual spaced neutron with dual induction short gaurd.			
3/5/95 Operator ran 135 joints 5-1/2 15.5# K-55. Set @ 5435.85 with 200 sx standard cement with 1/4# Flocele & .4% Halad 344 per sx. PD @ 06:15 a.m. 3/5/95 Float			
held. Est. TOC 5,294'. 3/7/95 If operator is successfull in its completion attempt will perforate & circulate cement to surface from 5000'. If attempt is unsuccessfull operator will shoot off casing & set open hole plugs per NMOCD Directrions & Guidelines.			
At present this well is being evaluated for completion. AC-103 will be filed setting out our completion prior to our initiation of this work.			
Thereby certify that the information above is true and complete to the best of my knowledge and belief. Consultant DATE 3-15-9:			
SKINATURE Chris	Phillips m	Lonsuit	918/587-8494 TELEPHONE NO.
TYPEORPEUT PANE			
(Thus spaces for State Use)	01-	,	• 2

(This space for State Use)

Johnny Rolumson

DEPUTY OIL & GAS INSPECTOR, DIST. #

MAR 1 5 1995

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