

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____
2. NAME OF OPERATOR: UNIVERSAL RESOURCES CORPORATION
3. ADDRESS OF OPERATOR: (303) 672-6970
1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2300' FSL; 790' FWL NW/4 SW/4
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-043-20927 DATE ISSUED

15. DATE SPUDDED 6/30/95 16. DATE T.D. REACHED 7/8/95 17. DATE COMPL. (Ready to prod.) 7/18/95 18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 7,492' GR 19. ELEV. CASINGHEAD 7,498' KB
20. TOTAL DEPTH, MD & TVD 6,040' KB 21. PLUG BACK T.D., MD & TVD 5,986' KB 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & ELEV.) 5,693' - 5,859' GALLUP 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-OCL-GR, DUAL-SPACED CASED HOLE NEUTRON OIL CON. DIV. 27. WAS WELL CORED NO

CASING RECORD (Report all strings in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	346' KB	12-1/4"	250 SACKS	
4-1/2"	11.6	6,030' KB	7-7/8"	1,105 SACKS	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4,160' KB	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 SPF: 5,693'-5,710', 5,721'-5,726', 5,807'-5,814', 5,820'-5,830', 5,841', 5,859'				5,693'-5,859'	1,000 GALLONS 15% ACID 140,000# 16/30 BRADY SAND 1,833,243 SCF N ₂

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/20/95		PLUNGER LIFT				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/19/95	24			46.25	26		562:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
575	345		46.25	26			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTING TEST WITNESSED BY R. RAMIREZ

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE DIV. OPERATIONS SUPERINTENDENT DATE JULY 31, 1995

*(See Instructions and Spaces for Additional Data on Reverse)

NMOCD

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				NAGIAMIENTO	SURFACE	
				KIRTLAND	1,920'	
				FRUITLAND COALS	2,280'	
				PICTURED CLIFFS	2,315'	
				LEWIS SHALE	2,410'	
				CHACRA	2,725'	
				CLIFF HOUSE	3,810'	
				MENEFEEE	3,845'	
				POINT LOOKOUT	4,635'	
				MANCOOS SHALE	4,785'	
				TOCITO (GALLUP)	5,400'	
				SKELLY ZONE	5,685'	
				MAYRE ZONE	5,785'	
				TOTAL DEPTH	6,040'	