

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Vastar Resources Inc. 15375 Memorial Drive Houston, Texas 77079		RECEIVED JUL 18 1995 OIL CON. DIV. DIST. 3	OGRID Number 36619
Property Code 17299	Property Name Tamara		API Number 30-043-20928
		Well No. #1	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	13N	2E		720	South	857	East	Sandoval

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Wildcat 13N2E3P-DAKOTA					Proposed Pool 2				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	MC	R	P	6109
Multiple	Proposed Depth	Formation	Contractor	Spud Date
Yes N	9100'	Dakota	Unknown	8-15-95

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24	16"	65#	50	Preset	0
12 1/4"	9 5/8"	36#	1000	900 sacks	0
8 3/4"	5 1/2"	17#	9100	1200 sacks	5000

" Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

16" conductor is planned and will be preset at 50'. A rotary drilling rig will be used to spud a 12-1/4" hole. The 12-1/4" hole will be mud drilled to 1000' where a fullstring of 9-5/8" casing will run. BOPE will be installed on the 9-5/8" consisting of two sets of pipe rams and 1 annular preventer. The BOPE will be 3000 psi rated equipment. An 8-3/4" hole will be mud drilled to 9100'. If this exploratory well is determined to be productive a full string of 5-1/2" casing will be run to TD. (see attached BOP drawing)

" I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

C.G. Harder

Printed name:

Chris Harder

Title:

Drilling Engineer

Date:

6-14-95

Phone:

713-584-3572

OIL CONSERVATION DIVISION

Approved by:

Emile B. Burch

7-25-95

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

JUL 25 1995

Expiration Date:

JUL 25 1996

Conditions of Approval:

Attached ☐

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Artec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT IV
PO Box 8086, Santa Fe, NM 87504-2086

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <u>30-043-20928</u>		2 Pool Code		3 Pool Name <u>Wildcat; 13N2E3P-DAKOTA</u>	
4 Property Code <u>17299</u>		5 Property Name <u>TAMARA</u>			6 Well Number <u>1</u>
7 OGRID No. <u>36619</u>		8 Operator Name <u>VASTAR RESOURCES, INC.</u>			9 Elevation <u>6109</u>

10 Surface Location

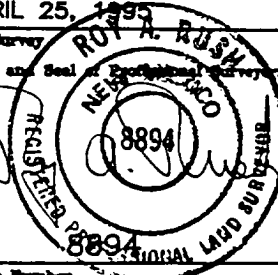
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	T-13-N	R-2-E		800	SOUTH	857	EAST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres <u>160</u>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 RECEIVED JUL 18 1995 OIL CON. DIV. DIST. 3	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>C. G. Harder</u> Printed Name <u>Chris Harder</u> Title <u>Drilling Engineer</u> Date <u>6-14-95</u>	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey <u>APRIL 25, 1995</u> Signature and Seal of Registered Surveyor  Certificate Number	
	Diagram showing well location and acreage. Dimensions: 857' (horizontal), 800' (vertical). Corner markers are shown. A diagonal line crosses the plot area.	
	541224 FD.Bc. LS#3516 1993	

S 89-36-32 W

5280'

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO. 30-043-20928
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Davis Petroleum Corp.

3. Address of Operator 1360 Post Oak Blvd., Suite 2400
Houston, Texas 77056

4. Well Location
Unit Letter P : 800 Feet From The South Line and 857 Feet From The East Line
Section 3 Township 13N Range 2E NMPM Sandoval County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6113 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Change Operator ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Corrected GL Elev. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Surveyed location Sept. 12, 1995 to obtain correct GL elev.

2) Operator name to be changed from Vastar Resources Inc, as permitted to Davis Petroleum Corp.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.D. Gritz TITLE Agent DATE 10/5/95

TYPE OR PRINT NAME C.D. Gritz

TELEPHONE NO. (817) 579-8260

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE OCT 10 1995

CONDITIONS OF APPROVAL, IF ANY:

September 26, 1995

Davis Petroleum Corp.
1100 Poydras
Suite 1050
New Orleans, La. 70163

Attention: F. R. Lausen

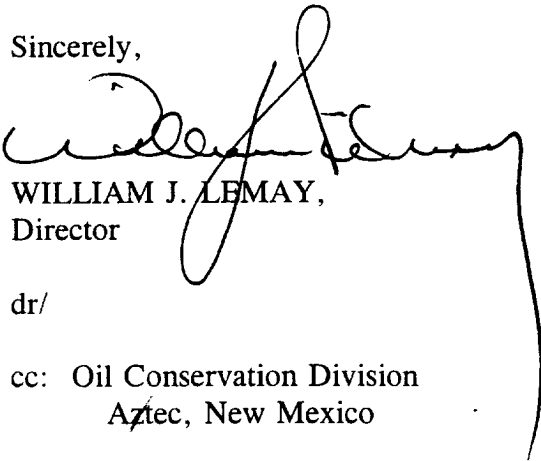
Re: \$10,000 One-Well Plugging Bond
Davis Petroleum Corp., Operator
OGRID NO. 148895
Bank of Santa Fe, Depository
800' FSL and 857' FEL of Sec. 3,
T-13-N, R-2-E, Sandoval County
Bond No. OCD-549

RECEIVED
SEP 27 1995
OIL CON. DIV.
DIST. 3

Dear Mr. Lausen:

The Oil Conservation Division hereby approves the above-referenced plugging bond.

Sincerely,



WILLIAM J. LEMAY,
Director

dr/

cc: Oil Conservation Division
Aztec, New Mexico

BOP REQUIREMENTS

