

16m 3-233
(July 1992)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

10. TYPE OF WORK

DRILL ☒

DEEPEN ☐

11. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

070 PATRIMONION, NM

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

12. NAME OF OPERATOR

Universal Resources Corporation

(303) 672-6970

13. ADDRESS AND TELEPHONE

1331 17th St., Suite 300, Denver, Co. 80202

14. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

330' FNL & 1790' FEL

At proposed prod. zone

Same

15. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 air miles SW of Lybrook, NM

16. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

330'

17. NO. OF ACRES IN LEASE

1,120

18. NO. OF ACRES ASSIGNED
TO THIS WELL

40

19. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,404'

20. FINISHED DEPTH

6,035'

21. ROTARY OR CABLE TOOL

Rotary

22. SITUATIONS (Show whether DP, RT, GR, etc.)

7,372' ungraded ground

23. APPROX. DATE WORK WILL START

June 10, 1995

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	320'	4265 cu ft & to surface
7-7/8"	4-1/2"	11.6#	6,035'	1075 cu ft & to surface

This action is subject to technical and
procedural review pursuant to 43 CFR 2105.3
and appeal pursuant to 43 CFR 3105.4.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

RECEIVED
JUL 25 1995
OIL CON. DIV.
DIST. 3

cc: BLM (3+2) or OCD

IN ACTIVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new production zone. If proposal is to drill or
deepen directionally, give pertinent data on subsection locations and measured and true vertical depths. Give blowout prevention program, if any.

APPROVED BY

TITLE: Div. Operations Supt.

DATE: 04/17/95

(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or verify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

OPERATOR

DISTRICT MANAGER

TITLE

DATE

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make or attempt to make any statement

00:11 96, 25 JUL

9/8 P03

303-672-6990 UNIVERSAL RESOURCES

State of New Mexico
 Energy, Minerals & Natural Resources Department
 District II
 PO Box 1900, Hobbs, NM 88241-1900
 District III
 PO Drawer DD, Artesia, NM 88211-0719
 District IV
 1000 Rio Grande Rd., Artesia, NM 87410
 District V
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-1
 Revised February 21, 19
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Cop
 Fee Lease - 3 Cop

55 MAY - 1 PM 2:18

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* AM Number 30-043-20929		* Pool Code 42289	* Pool Name Lybrook-Gallup
* Property Code 16170	* Property Name Federal I		* Well Number 9
* OGRID No. 23846	* Operator Name Universal Resources Corporation		* Elevation 7372'

* Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
B	21	23 N.	7 W		330	NORTH	1790	EAST	Sandoval

** Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County

* Dedicated Acres	* Joint or Infill	* Consolidation Code	* Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 RECEIVED JUL 25 1995 OIL CON. DIV. DIST. 3	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i> L. J. Garner Printed Name Div. Operations Supt. Title April 17, 1995 Date	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my skill. Date of Survey: 4/29/95 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: _____	