

RECEIVED
JUL 17 1995

Form 7000-3
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CON. DIV.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR ENTER TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT—" FOR SUCH PROPOSALS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.
NMSF - 16586

If Indian, Allottee or Tribe Name
NA

If Unit or CA, Agreement Designation
NA

Well Name and No.
FEDERAL NO. I-9

API Well No.
30-039-25508 20929

Field and Pool, or Exploratory Area
LYBROOK GALLUP

County or Parish, State
Sandoval, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.
1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL; 1790' FEL; NW/4 NE/4 Sec. 21, T23N - R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status Update**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/20/95 The FEDERAL I-9 was spud at 6:30PM on June 20, 1995:
Ran 8 joints 8-5/8", 24#, J-55 surface casing; set at 346'. Cemented with 250 sacks Class "G" cement with 3% CaCl₂ and 1/4#/sack flocele. Circulated 61 sacks of cement to surface. Plug down at 1:00AM, 6/21/95.

6/21-28/95 Drilling.

6/29/95 Ran 132 joints 4-1/2", 11.6#, J-55 casing; set at 5,933'. Float collar at 5,886'. DV tool at 4,737'. Cemented first stage with 250 sacks 65/35 poz and 100 sacks "G" cement. Circulated 150 sacks to surface. Plug down at 12:15PM, 6/29/95. Cemented second stage with 750 sacks 65/35 poz and 50 sacks "G" cement. Circulated 197 sacks to surface. Plug down at 2:30PM, 6/29/95. Rig released at 7:30PM, 6/29/95.

7/1/95 Move in and rig up completion rig.

7/3/95 Tag cement at 4,698'. Drill 42' cement and DV tool at 4,738'. Tag cement at 5,877'. Drill 8' of cement to float collar at 5,885' (PBSD). Circulate hole clean.

7/4/95 Rig up Halliburton and run CBL-CCL and Dual-spaced Cased-hole Neutron logs. Tested BOP, tubing head and 4-1/2" casing to 3200 #.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title DIV. OPERATIONS SUPERINTENDENT Date JULY 10, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE