## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

	BUREAU OF	LAND MANA	GEMEN	IT	į.	1.11	NM NM 94571	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN							6. IF INDIAN, ALLOTTER OR TRIBE NAME	
DRI	LL 🖫	DEEPEN		-	MAY Z		7. UNIT AGREEMENT NAME	
OIL GA	SLL OTHER			NGLE	ALBUQ MULTIPLI ZONE	UERUU •	8. FARM OR LEASE NAME WELL NO.	
NAME OF OPERATOR	147)	702		NE LY	ZUNE		FRANKLIN #1 17.30	
FOSTER BR	OWN PRODUCTI						9. AH WELL NO.	
ADDRESS AND TELEPHONE NO.				318 325-	-1300		30-043-20930 -	
1401 Huds LOCATION OF WELL (Re At surface	on Lane Suit port location clearly and	e 300 Mon in accordance wi	roe th any E	LA 71207 Itate requirement	<u>-2470</u> ts.*)		10. PINLD AND POOL, OR WILDCAT 96383 WILDCAT: 17NSW3K-N	
At proposed prod. sone		ec 7 T 17	N,	R 3 W		1/	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
Point Loo	KOUT KDI  ND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE	B*		<del>-/\</del>	Sec 7 T17N, R3W 12. COUNTY OR PARISH   18. STATE	
10 Miles	from San Lui	s N.M.					Sandoval NM	
							OF ACRES ASSIGNED	
PROPERTY OR LEASE LI (Also to nearest drig.	NB, FT unit line, if any)	313'	3' 1280			TO THIS WELL 40		
DISTANCE FROM PROPO TO NEAREST WELL, DR		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. NA.				1000'			ROTARY	
6254 GR							7/10/95	
		PROPOSED CAS	ING ANI	CEMENTING F	PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	700T	SETTING DE	PTH		QUANTITY OF CEMENT	
9 5/8"	J-55 7"	23#	1001/20		2	45Sacks		
6 3/4"	J-55 4 1/2"	10.5#		1000'		157Sacks		
						(	DECEIVE N AUG - 8 1995 OIL CON. DIV. DIST. 3	
BOVE SPACE DESCRIBE en directionally, give pertir signed	ment data en subsurface location	ns and measured and	true vertic	a on present produc al depths. Give blow	ctive zone ai	nd propose ter program	od new productive zone. If proposal is to drill in the dr	
PERMIT NO.		····		APPROVAL DATE .				
		plicant holds legal or e	equitable ti	itle to those rights in	the subject le	ase which v	would entitle the applicant to conduct operation	

Area Manager DATE \_\_\_

WELL LOCATION AND ACREAGE DEDICATION PLATATEUR All distances must be from the outer boundaries of the Section 346 Well No. 147882 Unit Letter Section Township Range County Actual Footage Location of Well: 2313 Ground Level Elev. Producing Formation Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ Yes □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Position Company OIL CON. DIV. Date DIM. 3 2392 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or ROTE STATE OF TOP der my supervision, and that the same is true and correct to the best of my knowledge and belief. 3 'n red Professional Engineer and/or Dank Surveyor Certificate No. 660 1320 1650 .00 1980 2310 2640 2000 1500 1000 500

**NEW MEXICO OIL CONSERVATION COMMISSION** 

C-104 HO



