

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR FOSTER BROWN PRODUCTION INC.						5. LEASE DESIGNATION AND SERIAL NO. NM NM 94571	
3. ADDRESS OF OPERATOR 1401 Hudson Lane Suite 300 Monroe LA 71207-2470						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2313' FSL 2392' FWL Sec. 7 T17N R3W						7. UNIT AGREEMENT NAME Franklin	
At total depth						8. FARM OR LEASE NAME Sandoval	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 8-29-95						16. DATE T.D. REACHED 9-10-95	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6254 GR	
19. ELEV. CASINGHEAD NA						20. TOTAL DEPTH, MD & TVD 800'	
21. PLUG, BACK T.D., MD & TVD NA						22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY →						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE 7" J-55		WEIGHT, LB./FT. 23#		DEPTH SET (MD) 104'		HOLE SIZE 9 5/8"	
CEMENTING RECORD 70 sacks		AMOUNT PULLED none					
29. LINER RECORD							
SIZE NA		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		TUBING RECORD					
SIZE NA		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) NA							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) NA				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Geologist				11-14-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Nenefee Km	Surface	40'	Sandstone Water wet
"	65	80	Sandstone water wet
"	110	200	Sandstone with shale stringers Wet
"	200	250	Water wet
"	400	410	" "
Point Lookout	640	760	" "
No shows of oil or gas. No cores or DST's All porous sands were plugged <i>Gene D. Wilson</i> Gene D. Wilson Certified Professional Geologist AIPG #2117			
NAME			TOP
			MEAS. DEPTH
Menefee Km			Surface
Point Lookout			640
Mancos Km			760
			TRUE VERT. DEPTH
			640
			760
			800

(3)