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Form 3160-5					
(June 1990)	DEPARTME	ITED STATES OF THE INTERIOR LAND MANAGEMENT	RECEIVED MERINE BOOM	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 3. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals				NMNM 6682 6. If Indian, Allonee or Tribe Name	
SUBMIT IN TRIPLICATE				NA T. William Bit	
1. Type of Well				7. If Unit or CA. Agreement Designation	
∑ Oil Gas Well Other				NA	
2. Name of Operator UNIVERSAL RESOURCES CORPORATION				8. Well Name and No. FEDERAL B #25	
3. Address and Telephone No.				9. API Well No.	
1331-17th Street, Suite 300, Denver, CO 80202 303-672-6970				30-043-20931	
to sounge, sec., I., K., M., or Survey Description				10. Field and Pool, or Exploratory Area	
2000' FSL; 2130' FWL NE/4 SW/4 22-T23N-R7W				LYBROOK GALLUP 11. County or Parish, State	
				The County of Farish, State	
Rio Arriba, New Mexico					
THATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF ACTION					
Notice of Inte	m WEO	Abandonment		Change of Plans	
X Subsequent R	mod Mari	Recompletion		New Construction	
	port NOV	2 9 1035 Plugging Back		Non-Routine Fracturing	
Final Abandonment Notices			Water Shut-Off		
	WAR (B)	Altering Casing	s Update	Conversion to Injection	
		to a war		Dispose Water (Note: Report results of multiple completion on Well	
13. Describe Proposed or Complete give subsurface locations	d Operations (Clearly state al	pertinent details, and give pertinent dates.	including estimated data of acous	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ny proposed work. If well is directionally drilled	
	me measures and true vertic	pertinent details, and give pertinent dates, il depths for all markers and zones pertine	int to this work.)*	ny proposed work. If well is directionally drilled	
The Federal B #25 well was spud on October 11, 1995 at 8:00PM.					
OCTOBER 11, 1995	OCTOBER 11, 1995 Ran 8 joints of 8-5/8", 24#, J-55 casing. Set at 359' KB. Cemented with 225 sacks "G" cement with 3% CaCl and 1/4# per sack. Circulated 72 sacks cement to pit.				
OCTOBER 12, 1995	Drilling at total depth of 6,050'.				
	erining at total	aepth of 6,050'.			
OCTOBER 19, 1995	Ran 139 joints of 4-1/2", 11.6#, J-55 casing. Set at 6,040' KB. Float collar and PBTD at 5,994'. Cemented in one stage with 20 barrels chemical wash, 425 sacks "G" cement with 25% D-65, 5 gallons per sack D-155, 1 gallon per sack M-45, 2% D-46 and 1/4# per sack D-29. Tailed with 100 sacks "G" cement with 14# per sack D-29. Rig released at 5:00 AM,				

Title Coordinator, Administration Date November 6, 1995 ACCEPTED FOR RECORD

Test 4-1/2" casing to 2200# -ok. Top of cement on bond log at 1,990'. Waiting on

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any loss. Inditious of Traudulent statements or representations as to any matter within its jurisdiction.

OCTOBER 25, 1995

14. I hereby certify that he foregoing is true and correct

perforating and frac.

FARMINGTON DISTRICT OFFICE BY 8217