

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DENVR. ☐ Other ☐
2. NAME OF OPERATOR: UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR: 1331-17TH STREET, SUITE 300, DENVER, COLORADO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2000' FSL; 2130' FWL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 30-043-20931
DATE ISSUED

15. DATE SPUDDED 10/11/95
16. DATE T.D. REACHED 10/18/95
17. DATE COMPL. (Ready to prod.) 11/18/95
18. ELEVATIONS (DP, RKB, RT, OR, ETC.) 7515' GL
19. ELEV. CASINGHEAD 7517'
20. TOTAL DEPTH, MD & TVD 6050'
21. PLUG BACK T.D., MD & TVD 5994'
22. IF MULTIPLE COMPLEMENTS, HOW MANY? 1
23. INTERVALS DRILLED BY ROTARY TOOLS YES
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5700' - 5894' GALLUP

25. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL-DUAL SPACED NEUTRON POROSITY
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL-DUAL SPACED NEUTRON POROSITY
27. WAS DIRECTIONAL SURVEY MADE NO
28. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT FULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
8-5/8"	24	354'	12-1/4"	225 SACKS		
4-1/2"	11.6	6040'	7-7/8"	525 SACKS TOC @ 1,980'		
				261 sacks cement squeeze		
				(See attached)		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5867'	

31. PERFORATION RECORD (Interval, size and number)
1 SPF: 5700', 5707', 5715', 5730', 5814',
5819', 5828', 5835', 5848', 5864',
5871', 5894'.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5700 - 5894	1,000 GAL 7-1/2% FE-HCL 140,000# 16/30 BRADY SAND + 1,792,462 SCF N ₂

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/18/95	plunger lift	PR					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/18/95	24			124	110	0	887:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350	805		124	110	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable records
SIGNED [Signature] TITLE DIV. OPER. SUPERINTENDENT
FARMINGTON DISTRICT OFFICE
NOVEMBER 20, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				NACIMIENTO	SURFACE	SURFACE	
				OJO ALAMO	1657'	1657'	
				KIRTLAND	1825'	1825'	
				FRUITLAND	2146'	2146'	
				PICTURED CLIFFS	2326	2326	
				LEWIS	2419	2419	
				CHACRA	2730	2730	
				CLIFF HOUSE	3855	3855	
				MENEFEE	3882	3882	
				GALLUP	5411	5411	

Attachment to Form 3160-4

Federal B 25 Well
NESW Section 22, T23N, R7W
Rio Arriba County, NM
Lease No. NMSF078272
API No. 30-043-20931

- 11/10/95: Perforate 2 squeeze holes at 1,870'. Re-cement with 25 sacks "G" cement.
- 11/11/95: Re-cement with 75 sacks "G" 65/35 poz cement with 2/10% D-56, .150% D-65, 1% CC out perforations at 1,870'. No circulation.
- 11/12/95: Ran temperature survey and top of cement at 1,730'. Pressure test 4 ½" casing and plug to 1500#. Perforate 2 squeeze holes at 1,560'. Re-cement with 75 sacks "G" cement down 4 ½" casing. No circulation.
- 11/13/95: Run temperature survey. TOC at 1,350'.
- 11/14/95: Drilling plug and cement from 1,480' to 1,560'. Test casing to 1055#. Drilling plug and cement from 1,786' to 1,870'.
- 11/15/95: Pressure test casing to 1055# psi. Pumped 86 sacks "G" 65/35 poz cement down backside between 8-5/8" casing and 4 ½" casing to 669'. Latch retrievable bridge plug. TOH with 78 joints tubing and RBP. TIH with notch collar, seat nipple and 179 joints 2-3/8" tubing. Land tubing in head at 5,867" KB. Swab well in.