

District I  
PO Box 1980 Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Davis Petroleum Corp. 1360 Post Oak Blvd., Suite 2400 Houston, Texas 77056		<sup>2</sup> OGRID Number 148895
<sup>4</sup> Property Code 17795	<sup>5</sup> Property Name Tamara	<sup>3</sup> API Number 30-043-20934
<sup>6</sup> Well No. 1-Y		

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	13N	2E		825	South	857	East	Sandoval

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
96429									
<sup>9</sup> Proposed Pool 1 wc; 13N2E3P-Dakota (c) 40					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code 80	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 6113'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 9100'	<sup>18</sup> Formation Dakota	<sup>19</sup> Contractor Four Corners	<sup>20</sup> Spud Date 12/1/95

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24"	20"	94#	40'	Ready Mix	Sfc
17 1/2"	13 3/8"	48#	500'	550	Sfc
12 1/4"	9 5/8"	32.3#	1100'	500	Sfc
8 3/4"	5 1/2"	15.5# & 17.0#	9100'	500	7000'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

20" conductor pipe will be preset. Rotary drilling rig will be utilized to drill 17 1/2", 12 1/4", and 8 3/4" hole using water and fresh gel drilling mud. An 11" 3M double gate preventer and an 11" 3M rotating head will be installed for blowout prevention and protection. Drill stem tests and open hole logging services will be employed as required to perform formation evaluations. 5 1/2" production casing will be run for completion if required.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *C.D. Gritz* 11/29/95

Printed name: C.D. Gritz

Title: Agent (817) 579-8260

OIL CONSERVATION DIVISION

Approved by: *Ernie Busch*  
Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: NOV 30 1995 Expiration Date: NOV 30 1996

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-043-20934		*Pool Code 96429	*Pool Name WCC/BNZEP- DAKOTA (0)	
*Property Code 17795	*Property Name TAMARA			*Well Number 1-Y
*OGRID No. 148895	*Operator Name DAVIS PETROLEUM CORP.			*Elevation 6113

### <sup>10</sup> Surface Location


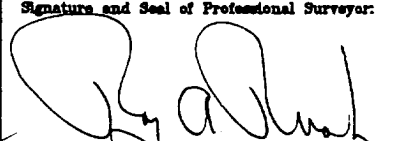
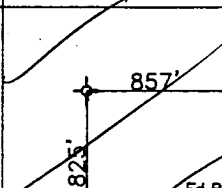
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	T-13-N	R-2-E		825	SOUTH	857	EAST	SANDOVAL

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			Fd.Bc. TYREE SURVEYING INC.	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <div> Signature</div> <div>C. D. Gritz Printed Name</div> <div>Agent Title</div> <div>11-30-95 Date</div>
		<div>RECEIVED NOV 30 1995 OIL COM. DIV. DIST. 3</div>		<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  5412.24' NOVEMBER 28, 1995 Date of Survey Signature and Seal of Professional Surveyor: <div> 8894</div> <div>8894 Certificate Number</div>
S 89-36-32 W		5280'	<div> 825' 857'</div> <div>Fd.Bc. LS#3516 1993</div>	