

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

WELL API NO.
30-043-20934
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Tamara
2. Name of Operator Davis Petroleum Corp.	8. Well No. 1-Y
3. Address of Operator 1360 Post Oak Blvd., Suite 2400 Houston, Texas 77056	9. Pool name or Wildcat Wildcat-Dakota

4. Well Location Unit Letter <u>P</u> : <u>825</u> Feet From The <u>South</u> Line and <u>857</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>13N</u> Range <u>2E</u> NMPM Sandoval County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6113 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

Ran 7" intermediate casing to 6916' KB and cemented same with 200 sacks class H cement. Had good circulation throughout cementing procedures. Pressure tested casing to 1250 psig surface pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cecil D. Gritz TITLE Agent DATE 12/28/95
TYPE OR PRINT NAME Cecil D. Gritz TELEPHONE NO. (817) 579-8260

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 1 DATE JAN - 2 1996

CONDITIONS OF APPROVAL, IF ANY: