

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NOO-C-14-20-2717

6. If Indian, Allottee or Tribe Name
Navajo Allotted

7. If Unit or CA, Agreement Designation
Eagle Mesa

8. Well Name and No.
Eagle Mesa Unit #5

9. API Well No.
30-043-20935

10. Field and Pool, or Exploratory Area
Eagle Mesa Entrada

11. County or Parish, State
Sandoval, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Merrion Oil & Gas Corporation (505) 327-9801

3. Address and Telephone No.
610 Reilly Ave., Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SENE 14-19n-4w

BHL: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Pipeline & Powerline**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to install buried flowline and overhead powerline in same 25' wide by 2800' long construction corridor. Of said length, 500' will be on BLM-ADO and 2300' will be Navajo allotments. All in unit. Will temporarily lay lines (powerline will be Reda pump shielded cable) in same corridor on surface pending Tribal approval of archaeology report (typically several month process). Temporary surface lines will be buried under the one road which will be crossed.

Flowline will be 4.5" OD Schedule SDR 7 polyethylene pipe with 0.616" wall thickness. Hydrostatic design stress pressure is 800 psi, working pressure is 255 psi, and operating pressure is 125 psi. All per API Specification 5LE.

Powerline will be 3 phase on ~35' high raptor proof design single wood poles.

No new surface facilities needed at central production facility (SW4 Sec. 12).

cc: BIA (Farm.), BLM (Albq. & Farm.), Dunn, NMOCD

14. I hereby certify that the foregoing is true and correct

Signed

Title

Consultant (505) 466-8120

3-18-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MAY 24 1996

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

*See Instruction on Reverse Side
NMOCD

