

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File; 1-PEDCO

Form 2100-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 11 1996

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-14-20-2717

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Eagle Mesa Unit

8. Well Name and No.

EMU No. 5

9. API Well No.

30-043-20935

10. Field and Pool, or Exploratory Area

Eagle Mesa Entrada

11. County or Parish, State

Sandoval County,
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1955' fml & 100' fel
Section 14, T19N, R4W NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pipeline & Powerline

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25/96 Start construction of 4" PE flowline, layed 440'. Fusing machine broke. Start hookup on location.

3/26/96 Completed flowline tie-in at EMU #1 location and buried in preparation to move in rig.

3/27/96 MOL & RU Big A Well Service #16 on 3/27/96. Spot spooling equipment and tubing trailer. SD and wait for new pump. PU new pump assembly and start RIH on 3-1/2" tubing. SDFN. (Note: Layed cable for power from the EMU #5 back to EMU #1 while rig was moving. Complete welding 4" PE flowline and tie-ins at each end. Buried road crossing. Run sub-pump electric cable from transformers at EMU #1 to EMU #5. Begin work on production treater).

*** CONTINUED OTHER SIDE ***

RECEIVED
SEP 23 1996

OIL CON. DIV.
DIST. 2

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed: Steven S. Dunn

Title: Operations Manager

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

SEP 19 1996

DISTRICT MANAGER

3/28/96

Finish TIH with pump assembly. Land pump on 81 joints of 3-1/2" tubing (2442') at 2452' KB. (Note: 2452' KB is to top of pump assembly). Press tested flowline from separator back down to location, held approximately 42 psi - OK. Checked flowline for leaks, looked OK. ND WH and install flowline to wellhead. Connected surface power lines and started pump. Initial press at wellhead was 240#. Believe high pressure due to oil being cold. After approximately 15 mins started seeing fluid back at separator. Release rig 3/28/96. (Note: Pump assembly is tied back to 3-12" tubing by 1 - 2-3/8" x 2-7/8" swedge and 1 - 2-7/8" x 3-1/2" crossover).

Put EMU #2 production thru EMU #4 separator to heat up contents and establish levels. Divert flow back to EMU #2 loop. Start EMU #5, shut down, problem with control panel. Replace Kratos control with Keltronix control from MEU #2 panel. Still won't run. Found bad cts supplying low amps to controller. SDFN.

3/29/96

Change cts in panel and turn well on at 11:00 AM 3/29/96.