

Distribution: O+4 (BLM); 1-Accounting; 1- Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir:
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-058122
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation Media Entrada Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 390' fsl & 100' fwl (swws) m Section 14, T19N, R3W	8. Well Name and No. MEU No. 9
	9. API Well No. 30-043-20936
	10. Field and Pool, or Exploratory Area Media Entrada
	11. County or Parish, State Sandoval County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, Csg & TD report	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/30/97 MIRU Four Corners Rig No. 6. Drilled mouse hole and rat hole. Spudded 12-1/4" surface hole to 270' KB. Circulated and conditioned hole. Ran 11 joints (249.19' TL) of 9-5/8", 36#, J-55, LT&C csg, landed at 262.19' KB. 1 centralizer on bottom joint, locked 1st collar. Cemented with 150 sxs Class 'G' cement (177.0 cu.ft.) with 3% CaCl2, 1/4# celloflake, yield 1.18 cu.ft. per sack. Displaced with 17.5 bbls water. Circulated 6 bbls est. good cement back to surface. PD @ 10:15 PM. WOC.

2/7/97 Drilled to Total Depth at 5424'. Circulate to condition hole. TOH. RU Schlumberger and ran Platform Express surveys (Induction, GR, SP, Caliper, Neutron, Microlog). TIH with DP. LDDP. Unload & tally 7" casing.

2/8/97 RIH with 142 jts (5443.7') of 7", J55/N80, 23#, LT&C csg, landed at 5424' RKB. Float collar @ 5341', stage tool at 2158'. RU & cemented 1st stage with 25 sxs class 'H' with 2% gel, 200 sxs Class 'B' with 2% SM and 125 sxs of Class 'H': with 2% gel and 0.5% FL-62. PD at 3:00 PM. Lost circulation 183 bbls into displacement, got partial returns back 188 bbls into displacement. Drop bomb, open stage tool and circulate full returns for 4 hrs. Cemented 2nd Stage with 25 sx Class 'H' with 2% gel, 100 sxs Class 'B' with 2% SM and 125 sxs Class 'H' with 2% gel. PD at 7:15 PM. Lost circulation 32 bbls into displacement, regained partial returns 38 bbls into displacement. Set slips as cemented. Cut off 7" casing. Released rig. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager Date 2/10/97

(This space for Federal or State office use)

Approved By [Signature] Title Chief, Lands and Mineral Resources Date MAR 8 1997

Conditions of approval, if any:

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2/11/97 MIRU Big 'A' Well Service.

2/12/97 NU BOP. Strap and tally 3-1/2" tbg. PU 6-1/4" bit, rabbit and RIH with tbg. RU power swivel and drill out stage tool at 2148'. WO repairs. Completed drilling stage tool and CO to FC @ 5346'. Circulated hole clean. POH with 10 stands.

2/13/97 TOH. RU WL and ran CBL/GR from PBTD @ 5378 to 4500', from 3100' to cement top at 3670' and from 2100' to cement top on 2nd stage at 980'. Pressure tested casing to 2000 psi - held 15 mins. - OK. Perforated Entrada from 5248' to 5258' with 4 jsp. RD WL. TIH to 3197'. RU swab tools and swab test well.

2/14/97 Swab testing well. Made 24 runs, recovered 218 bbls fluid, cum 408 bbls, 5% oil, FL remaining at 1900'. RD swab. POH, LD 3-1/2" tbg. RIH with 83 jts of 3-1/2" tbg and landed at 2519' RKB. ND BOP and NU Reda head.

2/15/97 RDMOL service unit.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager Date 2/21/97

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