

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-058122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Media Entrada Unit

8. FARM OR LEASE NAME, WELL NO.

MEU NO. 9

9. API WELL NO.

30-043-20936

10. FIELD AND POOL OR WILDCAT

Media Entrada

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T19N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*37

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. CENVR ☐

Other

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

610 Reilly Ave., Farmington, NM 87401-2634 (505) 327 9801

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

390' fsl & 100' fwl (sww)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDING

1/30/97

16. DATE T.D. REACHED

2/7/97

17. DATE COMPL. (Ready to prod.)

2/14/97

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

6834' GL / 6846' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5424'

21. PLUG BACK T.D., MD & TVD

5346'

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5248' - 5258' (4 jsf)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express surveys (Induction, GR, SP, Caliper, Neutron, Microlog)

CBL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J55	262.19' KB	12-1/4"	150 sx (177.0 cu.ft.)	
7"	23#, LT&C	5424' RKB	8-3/4"	1st Stage: 25 sx (30 cu.ft.)	1st Stage: 25 sx C1 H (150 cuft); 2nd Stage: 25 sx C1 H (30 cu.ft.); 100 sx C1 H (209 cuft); 125 sx C1 H (150 cuft)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, MD, TVD, etc.)

5248'-5258' (4 jsf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Shut in		Sub pump not installed					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
2-15-97	5	n/a	→	11	0	207	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
0	0	→	53	0	994	33°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

n/a

TEST WITNESSED BY

Dean Lingo

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn TITLE Drig & Prod Mgr

DATE 3/12/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Entrada	5243'	5418'	Oil, Water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lewis Shale	Surface	
Cliff House	363'	
La Ventana	380'	
Menefee	971'	
Point Lookout	1968'	
Nancos	2100'	
Gallup	2774'	
Sanostee	3717'	
Greenhorn	3950'	
Graneros	3981'	
Dakota	4197'	
Barro Canyon	4306'	
Morrison	4433'	
Summerville	5153'	
Toddlito	5191'	
Entrada	5243'	
Chinle	5418'	
Total Depth	5424'	