

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-043-20937

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA - 401

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Hakuna Matata (19652)

2. Name of Operator

MERRION OIL & GAS CORPORATION

8. Well No.

1

3. Address of Operator

610 Reilly Ave., Farmington, NM 87401-2634

9. Pool name or Wildcat (96634)

Wildcat 24N4W16D;Entrada(O)

4. Well Location

Unit Letter D : 990 Feet From The north Line and 330 Feet From The west Line

Section 16 Township 20N Range 4W NMPM Sandoval County

10. Date Spudded

1/19/97

11. Date T.D. Reached

1/31/97

12. Date Compl. (Ready to Prod.)

Dry hole 2/3/97

13. Elevations (DF & RKB, RT, GR, etc.)

6862'

14. Elev. Casinghead

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15. Total Depth

6487'

16. Plug Back T.D.

Plugged

17. If Multiple Compl. How Many Zones?

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18. Intervals Drilled By

Rotary Tools

O-TD

Cable Tools

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19. Producing Interval(s), of this completion - Top, Bottom, Name

Dry Hole

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

FMI, Sonic IES Induction, Neutron-Density, Gamma Ray

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	353.04' RKB	12-1/4"	200 sxs	None

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)

None

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

OIL CON. DIV.

DIST. 2

PRODUCTION

Date First Production

Dry Hole

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Steven S. Dunn

Title Drlg & Oper Manager

Date 2/5/97