District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505 Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

1000 Rio Brazos District IV	Rd., Aztec, N	NM 87410	Santa Fe, NM 87505							AMENDED REPORT	
2040 South Pack I.			FOR AI	LLOWABI	LE ANI	O AUTHOR	IZATI	ON TO TRA	NSPORT	•	
		20201		Operator name and Address					² OGRID Number		
			Synergy	Synergy Operating, LLC					163458		
				. Box #5513 mington, NM 87499				CH = Change of Operator			
į.	API Number			⁵ Pool Name					° Pool Code		
	-043-20938			E			ESA ENTRADA perty Name		20430 Well Number		
⁷ Property Code 167 88 4 2 0 1			EMU					7			
II. Surface Location Section Township			Range Lot.Idn Feet from t			Al- Nimals (South Line	Feet from the	East/West lin	e County	
Ul or lot no. E	Section 13	19N	04W	SWNW	214	Ì	ORTH	645	WEST	SANDOVAL	
11	Bottom I	т-		1	l v 6	d. D. A.	C. A. P.	Var. (Comme 4)	124/32/4 15	County	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	tne North/	South line	Feet from the	East/West lin	e County	
12 Lse Code 13 Producing Met		ig Method Co	de Gas	Connection Date	15 C-	-129 Permit Numbe	er .	¹⁶ C-129 Effective	Date 1	⁷ C-129 Expiration Date	
III. Oil a	nd Gas T	`ransporte	ers								
^{IS} Transporter OGRID			Transporter Name and Address			²⁰ POD ²¹ O/G		22 POD ULSTR Location and Description			
9018 Gi			ant Refining Company P. O. Box 12999			2818871	0			The second of th	
g 1		Sco	ottsdale, AZ 85267								
						[D]			EGRIVEN		
						To the second se		IIII DE	1EC - 3. 10ca		
An		- "				000			2050 000		
gramma of section and	4								SOUR BUY		
									महार छ		
3. 3.											
IV. Prod	uced Wa	ter									
	POD					²⁴ POD ULSTR Lo	cation and	Description			
2818872	<u> </u>										
V. Well Completion Data			1 26 Ready Date 27 TD			28 PBTD 29 Perfo		29 Perfora	orations 30 DHC, DC,MC		
³¹ Hole Size			³² Casing & Tubing Size			M Depth Set			M Sacks Cement		
			-								
VI. Well	Test Da	ta									
* Date New Oil					st Date	t Date W Test Length		" Tbg. F	ressure	40 Csg. Pressure	
								45 AOF 46 Te			
41 Choke Size		· ·	⁴² Oil ⁴⁹ 1		Vater	1	Gas	" A	OF	* Test Method	
			sion have been co		OIL CONSERVATION DIVISION						
and that the information given above is true and complete to the best of my knowledge and helief. Signature:						Approved by: SUPERVISOR DISTRICT #3					
Printed na	XOU	~ M	yes of		Title:						
Title:	– Patric Princij	k Hegarty nat	/				Approval Date:		DEC - 3	1998	
Date:	- 11-30		Phon	ie: 325-54							
	nange of opera	tor fill in the	OGRID numbe	er and name of th	ne previous o	<u>n</u> operator		-2			
MERRION OIL & GAS CORPORATION (014634)											
Previous Operator Signature THE A WEYNER T.						Printed Name GREG MERRION			PRESIDENT 11-13-95		
	V Com					·					