

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

Designation and Serial No.

NOO-C-14-20-2713

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

PO Box 5513

(505) 325-5449

Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

2145' FNL & 645' FWL Sec 13, T19N, R04W

7. If Unit or CA, Agreement Designation

Eagle's Mesa Unit

8. Well Name and No.

Eagle's Mesa Unit # 7

9. API Well No.

30-043-2093800

10. Field and Pool, or Exploratory

Eagle Mesa Entrada

11. County or Parish, State

Sandoval County

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.  
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

SYNERGY OPERATING, LLC HAS TAKEN OVER OPERATIONS FROM MERRION OIL & GAS COMPANY, FEBRUARY 1, 1999

SYNERGY RESPECTFULLY REQUESTS A ONE (1) YEAR TIME EXTENSION TO EVALUATE THE SUBJECT WELLBORE, WHICH IS CURRENTLY COMPLETED IN THE ENTRADA FORMATION

THE LAST PRODUCTION TEST FROM THE WELL IN OCTOBER 1997 RESULTED IN 22 BARREL OF OIL PER DAY AND 3,200 BARRELS OF WATER PER DAY. THE SUBMERSIBLE PUMP WAS PULLED FROM THE WELL ON NOVEMBER 25, 1997.

THE WELL IS CURRENTLY UNECONOMIC DUE TO A LOW OIL CUT PERCENTAGE (LESS THAN 1.0 %)

SYNERGY NEEDS THIS ONE YEAR EXTENSION TO EVALUATE THE WELL FOR RESTORING THE ENTRADA TO PRODUCTION, OR TO PERMANENTLY ABANDON THE WELLBORE.

THIS APPROVAL EXPIRES DEC 01 2000

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date:

12-4-99

This space for federal or state office use

Approved by:

Conditions of approval if any

Title:

Date:

12/13/99