

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. N00-C-14-20-2713
2. Name of Operator SYNERGY OPERATING, LLC	6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTED
3a. Address P.O. BOX 5513 FARMINGTON, NM 87499	7. If Unit or CA/Agreement, Name and/or No. EAGLE MESA UNIT
3b. Phone No. (include area code) (505) 325-5449	8. Well Name and No. EAGLE MESA UNIT #7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2145' FNL, 645' FWL (UNIT 1/4-1/4:E) SECTION 13, T19N, R-4W	9. API Well No. 30-043-20938
	10. Field and Pool, or Exploratory Area EAGLE MESA ENTRADA
	11. County or Parish, State SANDOVAL, NEW MEXICO

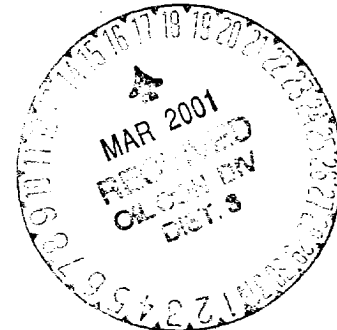
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SYNERGY OPERATING, LLC PLUGGED AND ABANDONED THE ABOVE WELL AS PER PROCEDURES APPROVED ON 11-28-2000.

SEE ATTACHED REPORT FOR DETAILD INFORMATION.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Nathan Crawford	Title P&A Supervisor
Signature Nathan Crawford For Glen Papp	Date 03-07-01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	SEATED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 1 2001

NMOCD

**P&A OPERATION  
CEMENT SERVICE REPORT**

**WELL NAME:** EAGLES MESA UNIT #7

**TOTAL PLUGS SET:** 6

**DATE STARTED:** 03-02-01

**TOTAL SACKS USED:** 277 SX

**DATE COMPLETED:** 03-07-01

**BLM WITNESS:** L. PIXLEY

▼ **OPERATOR WITNESS:** N/A

MOL AND RU RIG, PLUGGING EQUIPMENT. NU BOP, RU FLOOR, AND LD 82 JTS 3 ½" TBG. PU 7" RETAINER AND SET AT 5396'.

**PLUG #1 (ENTRADA, 5132' - 5420');**

CIRCULATED CASING AND PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 10 MINUTES. ESTABLISHED INJECTION RATE UNDER RETAINER AT 2 BPM WITH 750 PSI. MIXED 60 SX CL. B CEMENT PLUG, PLACING 10 SX BELOW AND 50 SX ABOVE RETAINER, SQUEEZING TO 2000 PSI. PUH TO 4255'.

**PLUG #2 (DAKOTA, 4155' - 4255');**

BALANCED 28 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 3009'.

**PLUG #3 (GALLUP, 2909' - 3009');**

BALANCED 28 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 2210'.

**PLUG #4 (MV/PT LOOKOUT, 2090' - 2210');**

BALANCED 32 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 790'.

**PLUG #5 (LAVENTANA, 580' - 790');**

BALANCED 40 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 343'.

**PLUG #6 (SHOE, SURFACE, 0' - 343');**

MIXED 65 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE, POH. RD FLOOR AND DUG CELLAR. CUT OFF WELLHEAD. TOPPED OFF CASINGS WITH 24 SX TO BRING CEMENT TO SURFACE. INSTALLED DRY HOLE MARKER.



NATHAN E. CRAWFORD.  
P&A SUPERVISOR