

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM A
OMB NO. -01.7
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMSF 081171-K

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ERIN #9

9. API WELL NO.

30-043-20939

10. FIELD AND POOL, OR WILDCAT

South San Luis MV
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

B S33 T18N R3W

12. COUNTY OR PARISH
Sandoval13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Coulthurst Mgt & Inv Inc.

3. ADDRESS AND TELEPHONE NO.

1990 Marin Ave. Berkeley CA 94707 5105272659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL 2310' FEL Sec 33 T18N R3W

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8/13/96 16. DATE T.D. REACHED 8/27/96 17. DATE COMPL. (Ready to prod.) 3/3/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6473 19. ELEV. CASINGHEAD 6474

20. TOTAL DEPTH, MD & TVD 1010' 21. PLUG BACK T.D., MD & TVD 840' 22. IF MULTIPLE COMPL., HOW MANY* n/a 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 483'-489', 512'-522' Menefee 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express porosity, lithology, density, resistivity, Cement

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	#24	120'	10 5/8"	surface	
4 1/2"	#9.5	1006'	6 3/4"	Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					2 7/8"	535'	

31. PERFORATION RECORD (Interval, size and number)

483-489' 2/ft

512-522' 2/ft

914-934' 1/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
914-934'	40 Gal HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION 3/3/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump 2"x 1 1/2" RWAC Axelson WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2/25/97 HOURS TESTED 4 CHOKE SIZE n/a PROD'N. FOR TEST PERIOD 13 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO n/a

FLOW, TUBING PRESS. n/a CASING PRESSURE .5 psi CALCULATED 24-HOUR RATE 78 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

n/a

TEST WITNESSED BY

C. Morales

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE AGENT

DATE 3/7/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Meneefe	133	139	Sand, por	Meneefe (Kmf)	Surface	105'
"	390	400	S.S. mg-por Oil shows			
"	420	452	S.S. AA	Pointtlookout (Kmf)	908'	1010'
"	482	489	S.S. fri,por- Oilshows			
"	510	532	S.S. AA			
"	546	552	S.S. AA			
"	596	606	S.S. AA Gas shows	Pointtlookout (Kmf)	908'	1010'
P. Lookout	914	944	S.S. mg,por Oil shows Water wet			