

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

BLM Form 100-105
Bureau Form No. 100-105-15
Expires March 31, 1992

5. Lease Designation and Serial No
JIC434

6. If Indian, Alotie or Tribe Name

Jicarilla Apache

7. If Unit or CA Agreement Designation

N/A

8. Well Name and No
Jicarilla 434 G No. 4

9. Well API No
30-043-20941

10. Field and Pool, or Exploratory Area
Otero

11. County or Parish, State
Sandoval County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No

P.O. Box 3256
Carlsbad, NM 88220 (505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL and 1750' FEL (NW SE) Unit J
Sec. 6, T22N-R04W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Commingle Prod

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on well.
Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

Mallon Oil Company completed the Gallup 4679'-5385' and requests down hole commingling.

Mallon Oil Company received Commingle approval from the Oil Conservation Division order DHC-1575, June 1997.

RECEIVED
FEB 25 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

M. Gay Davis

Title

Production Analyst

Date 12-15-97

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Lands and Mineral Resources

FEB 23 1998

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(800) 827-7131

ADMINISTRATIVE ORDER DEC-1575

Mallon Oil Company
999 18th Street
Suite 1700
Denver, Colorado 80202

Attention: Mr. Ray E. Jones

Jicarilla 434G No. 4
API No.-30-043-20941
*Unit J, Section 6, Township 22 North, Range 4 West, NMPM,
Sandoval County, New Mexico.*
Basin-Fruitland Coal (Gas - 71629)
Ballard-Pictured Cliffs (Gas- 71439)
Wildcat Mesaverde (NA)
Otero-Sanostee (Oil - 48640)
South Lindrith Gallup-Dakota (Oil - 39179)

Dear Mr. Jones:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of oil and gas which may be produced daily from the well shall be determined by Division Rules and Regulations.

Administrative Order DHC-1575
Mallon Oil Company
June 30, 1997
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Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

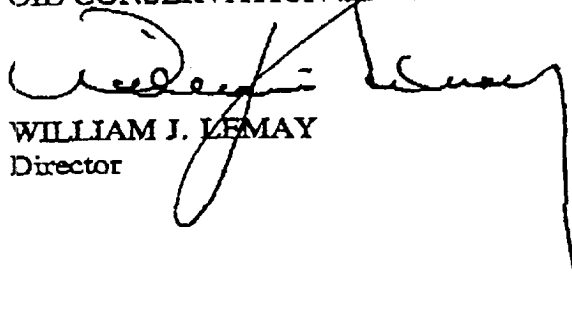
Basin-Fruitland Coal	Oil 0%	Gas 5%
Ballard-Pictured Cliffs	Oil 0%	Gas 72%
Wildcat Mesaverde	Oil 23%	Gas 1%
Otero-Sanostee	Oil 72%	Gas 17%
S. Lindrith Gallup-Dakota	Oil 5%	Gas 5%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 30th day of June, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

SEAL

WJL/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington