

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-97830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cobb Resources #1

9. API WELL NO.

30-043-20943

10. FIELD AND POOL, OR WILDCAT

San Luis Mesaverde Ext

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.22,T18N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ FLS BACK ☐ DIFF. BEHVR. ☐ Other P & A

2. NAME OF OPERATOR

Cobb Resources Corporation

3. ADDRESS AND TELEPHONE NO.

1019 Daskalos Dr. NE, Albuq. NM 87123(505-293-0451)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2240' FNL & 1110" FEL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

6/23/97

15. DATE SPUDDED

7/4/97

16. DATE T.D. REACHED

7/8/97

17. DATE COMPL. (Ready to prod.)

P & A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6596' GR

19. SLEV. CASINGHEAD

6596'

20. TOTAL DEPTH, MD & TVD

1171' GR

21. PLUG, BACK T.D., MD & TVD

surface

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 1171'

none

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL & CDL/DSEN

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7 5/8" J-55	26.4	121' GR	11"	circulated, class "H" 75sks (88.5 cu.ft.)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PREPARATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1099-1049' GR	11 sks (12 cu. ft.) class "H"
800-600' GR	42 sks (50 cu. ft.) class "H"
145-95' GR	11 sks (13 cu. ft.) class "H"
50'-0' GR	14 sks (17 cu. ft.) class "H"

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None		P & A

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Daily Drilling Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank Walker

TITLE

Vice President

DATE 7/10/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	6660' GR	1670' GR	SS, tan, fine, carb. Trace good fluor. & cut	Menefee	surface	
Menefee	670' GR	680' GR	SS, tan, fine, carb. Faint fluor. & cut	Point Lookout	1074' GR	
Menefee	730' GR	740' GR	SS, tan, fine, unconsolidated Faint fluor. slight cut			
Point Lookout	1074' GR		SS, tan, fine, SA. SR, good sort, unconsolidated, visible porosity wet, no oil or gas shows.			