

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-98716

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Federal 27 #1

9. API Well No.
30-043-20944

10. Field and Pool, or Exploratory Area
Wildcat (Entrada)

11. County or Parish, State
Sandoval, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Limark Corporation (915) 684-5765

3. Address and Telephone No.
P.O. Box 10708, Midland, Tx. 79702-7708

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 1395' FSL & 1575' FEL 27-20n-4w
BHL: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Give any state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Initial wells shows are tentative. To provide for opportunity to recover more of production casing if the well is plugged, propose to cement from TD to 4,000' instead of original proposal of cementing to surface.

Lead: 250 sx Class B x 2.14 cf/sk = 535 cubic feet
+ Tail: 150 sx Class H x 1.2 cf/sk = 180 cubic feet
715 cubic feet

If well is producer, then will do squeeze job and cement to surface. If well is to be P&A, will cut off and salvage casing and plug in accordance with standards. Possibility also exists of side tracking well. Above proposal was verbally approved by BLM's Dave Sitzler at ~3:30 pm on 1-9-98.

cc: BLM(+OCD), Limark

14. I hereby certify that the foregoing is true and correct

Consultant (505) 466-8120

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Lands and Mineral Resources

FEB 05 1998