

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir...

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Parker & Parker Oil & Gas Inc.

3. Address and Telephone No.
P. O. Box 1655, Los Lunas, NM 87031 (505) 866 - 7072

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2225 ' FNL - 1965 ' FWL, Section 31, T23N, R6W, NMPM

5. Lease Designation and Serial No.
NM58871

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Quinella No. 2

9. API Well No.
30 - 043 - 20945

10. Field and Pool, or Exploratory Area
Lybrook Gallup

11. County or Parish, State
Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Drill 7 7/8 " hole to TD of 5785 '. Ran Dual Induction Guard log from 5784 ' to 316 '. Ran Spectral Density / Compensated Neutron log from 5781 ' to 4900 ' & from 4700 ' to 1900 '. Ran 136 joints of 4.500 ", 10.5 ppf, J - 55, ERW casing. Casing set at 5785 '. Float collar at 5741 '. DV Tool at 4560 '. 4 1/2 " X 7 7/8 " bowspring centralizers at 5699 ', 5446 ', 5193 ', 4940 ', 4603 ', 4515 ', 3967 ', 3419 ', 2213 ', 2125 ', 1786 ', 1657 ', 1528 ', & 1398 '. Cement Stage One with 360 sacks (471.6 cf) of 50 / 50 Class B Poz with 2 % gel, 0.3 % fluid loss additive, 5 pps gilsonite, and 0.25 pps celloflake. Plug down at 4:30 AM, 6/8/98. Circulated 18 bbls. (77 sacks) off DV tool. Circulate and WOC 5 1/2 hours. Cement Stage Two with 825 sacks (1559.3 cf) of Halliburton Lite with 5 pps gilsonite and 0.25 pps celloflake. Tail in with 120 sacks (144 cf) of Class B with 5 pps gilsonite and 0.25 pps celloflake. Plug down at 11:00 AM, 6/9/98. Circulated 45 bbls. (134 sacks) of good lead slurry to surface.

14. I hereby certify the foregoing is true and correct

Signed R. E. Fitch

Title Agent

Date July 29, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date JUL 30 1998

FARMINGTON DISTRICT OFFICE