

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
AUG 23 1999

OIL CON. DIV.
DIST. 3

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100; Midland, TX. 79701 915 683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,413' FNL & 483' FEL
Sec. 23 - T20N - R4W
Unit Letter "H"

5. Lease Designation and Serial No.

NM 100800

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Penistaja Federal "23" #1

9. API Well No.

30-043-20947

10. Field and Pool, or Exploratory Area

Wildcat Entrada

11. County or Parish, State

Sandoval, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run 5 1/2" Prod. Csg. & CBL.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-99: Ran 150 jts. of 5 1/2", 17#, J-55, 8rd, LTC, new API casing to a total depth of 6,350' K.B. Ran a Halliburton multiple stage cementer @ a depth of 3,806' K.B. Halliburton cemented the first stage w/472 sacks of Modified Super "H" cement mixed @ 13.0 ppg, mixing water 8.40 gals./sack, yield of 1.70 cu.ft./sack. Opened D.V. tool and circulated 10 sacks of cement to the surface. Circulated 4 hours through D.V. tool. Halliburton cemented the second stage w/578 sacks of Class "B" Halliburton Lite cement containing 5#/sack gilsonite + 1/4#/sack flocele mixed @ 12.4 ppg, mixing water of 10.22 gals./sack, yield of 1.94 cu.ft./sack. followed by 100 sacks of Class "B" Neet containing 2% calcium chloride mixed @ 15.6 ppg, mixing water 5.20 gals./sack, yield of 1.19 cu.ft./sack.

7-1-99: Ran Cement Bond Log and found TOC behind 5 1/2" production casing @ 120' from surfac.

14. I hereby certify that the foregoing is true and correct

Signed

Bill Kim

Title

Manager of Operations

Date

7/15/99

(This space for Federal or State office use)

Approved by

Patricia M. Hester

Title

Lands and Mineral Resources

Date

8-18-99

Conditions of approval, if any: