

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 100800

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Penistaja Federal "23" #1

9. API WELL NO.

30-043-20947

10. FIELD AND POOL, OR WILDCAT

Wildcat Entrada

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

23-T20N-R4W

12. COUNTY OR
PARISH

Sandoval

13. STATE

NM

12. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Penwell Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

600 N. Marienfeld, Ste. 1100, Midland, TX, 79701 915 683-2534

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1,413' FNL & 483' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-23-99

16. DATE T.D. REACHED

6-12-99

17. DATE COMPL. (Ready to prod.)

7-14-99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,909' GR

19. ELEV. CASINGHEAD

6,909'

20. TOTAL DEPTH, MD & TVD

6,350'

21. PLUG, BACK T.D., MD & TVD

6,304'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Entrada 5,998' - 6,004'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron Density and Dual Induction

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	28	315'	12 1/4"	Surface - 200 sacks	
5 1/2" J-55	17	6,350'	7 7/8"	120' - 1,150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6,020'	

31. PERFORATION RECORD (Interval, size and number)

Entrada 5,998' - 6,004'
4 jet shots per foot
.38" diameter hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-10-99		Pumping 2 1/2" X 2" X 16' RWBC pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-17-99	24	NA	→	112	0	174	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	10#	→	112	0	174	35.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No gas produced

TEST WITNESSED BY

Richard Bookout

35. LIST OF ATTACHMENTS

Inclination report, logs, and letter of confidentiality

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bill Pierce

TITLE

Manager of Operations

DATE

7/23/99

*(See Instructions and Spaces for Additional Data on Reverse Side)