

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30 - 043 - 20948  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> NOV 15 1999		7. Lease Name or Unit Agreement Name: L - Bar Ranch
2. Name of Operator Caprock Pipe & Supply	8. Well No. 1	
3. Address of Operator P.O. Box 1535 Lovington, NM 88260	9. Pool name or Wildcat Wildcat	
4. Well Location Unit Letter <u>H</u> : <u>2095</u> feet from the <u>North</u> line and <u>200</u> feet from the <u>East</u> line Section <u>2</u> Township <u>13N</u> Range <u>4W</u> NMPM Sandoval County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6564 GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Casing and cement job ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TD 4,231'. Drilled 8-3/4" hole from 384' to 4,231'. RU casing crew & run 102 jts of 7" N80 & L80 23# & 26# LTC & Vam casing & set at 4,231'. Cement casing in two stages using 1,352 sx. Plug down at 2015 hours 9/28/99. Circulated 58 sx & 269 sx cement to surface on repective stages. WOC 26-3/4 hours. Cut off casing, install wellhead & test to 1,200 psi. NU BOPE & test. TIH with drilling assembly. Drilled cement & float equipment. Resumed drilling 6-1/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randall Ford TITLE Consultant DATE 11/9/99

Type or print name R. K. Ford Telephone No. (915)682-0440

(This space for Signature)  
APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 15 1999  
SIGNED BY CHARLIE T. FERRAN

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: