Submit 3 Copies To Appropriate District	State of N	lew Mexico	Form C-103	
Office District I	Energy, Minerals a	and Natural Resources	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERV	ATION DIVISION	30 – 043 - 20948	
811 South First, Artesia, NM 87210 District III		th Pacheco	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE	
District IV 2040 South Pacheco, Santa Fe, NM 8750:		, 14141 67303	6. State Oil & Gas Lease No.	
SUNDRY NO (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON		7. Lease Name or Unit Agreement Name: L - Bar Ranch	
DIFFERENT RESERVOIR. USE "APPI			L - Dar Raiker	
PROPOSALS.)				
1. Type of Well:		HORINEM		
Oil Well Gas Well	Other	EGELVEIII	8. Well No. 1	
2. Name of Operator		uny 1 5 1999	8. Well No. 1	
Caprock Pipe & Supply 3. Address of Operator		MOA J 2 1222	9. Pool name or Wildcat	
P.O. Box 1535 Lovington,	NJM 88260	- And DIM.	Wildcat	
4. Well Location	1NA 66200	400 (C(0)6) - 1242 - 12	Wince	
4. Well Location	: *!	29		
Unit Letter H	: 2095 feet from the	North line and	200 feet from the East line	
	_!			
Section 2	Township 1	I3N Range 4W	NMPM Sandoval County	
	10. Elevation (Show w	hether DR, RKB, RT, GR, et	(c.)	
	6564 GR			
11. Check	Appropriate Box to Ind			
NOTICE OF I	INTENTION TO:	SUE	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR	RK ALTERING CASING	
_		_		
TEMPORARILY ABANDON [☐ CHANGE PLANS	☐ COMMENCE DR	RILLING OPNS. PLUG AND	
PULL OR ALTER CASING [☐ MULTIPLE	☐ CASING TEST A	ABANDONMENT L	
FOLL ON ALTER CASING	COMPLETION	CEMENT JOB		
OTHER: Casing and cement job		OTHER:		
12. Describe proposed or comp	leted operations. (Clearly st	ate all pertinent details, and	give pertinent dates, including estimated date	
	rk). SEE RULE 1103. For I	Multiple Completions: Attac	ch wellbore diagram of proposed completion	
or recompilation.				
TD (177) D.W. 1 (1/0) L	-1- from 4 22124- 6 1772 F	III anning annu 9 ann 59 ita	af 5" NION 10# EI AC against lines & set at	
			of 5" N80 18# FLAS casing liner & set at	
6,177. Top of liner at 4,000). Cement casing liner using	g 400 sx. Plug down at 003	0 hours 10/10/99. TIH with bit & find top of	
			OPE & NU tubinghead. Rig down & released	
rig at 0800 hours 10/11/99.	Now waiting on completion	ng.		
-				
-				
-				
-				
-				
-				
	ion above is true and comple	ete to the best of my knowle	dge and belief.	
I hereby certify that the informat	•	•		
I hereby certify that the informat	•	•		
	•	ete to the best of my knowle	DATE11/9/99	
I hereby certify that the informate SIGNATURE Acceptable Type or print name R. K.	Jack Ford	_TITLEConsultant	DATE11/9/99	
I hereby certify that the informate SIGNATURE Acceptable Type or print name R. K.	Jack Ford	•	DATE <i>11/9/99</i>	
I hereby certify that the information of the second state of the s	Jack Ford	TITLE Consultant DEPUTY OIL & GAS IN:	DATE_11/9/99	
I hereby certify that the informate SIGNATURE Acceptable Type or print name R. K.	Jack Ford	TITLE Consultant DEPUTY OIL & GAS IN:	DATE11/9/99	

Submit 3 Copies to Appropriate District Office

State Of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

O" 0			
DISTRICT I	CONSERVATION DIVISION P. O.	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 San	rta Fe, Mew Mexi 37504-2088	30-043-209	948
DISTRICT 811 South 1st St, Artesia, NM 88210	ta Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	ARCENON SOLUTION OF PRECENT OF SOLUTION OF	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WEI	LLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPENOR PLUG	7. Lease Name or Unit Agreement N	ame
BACK TO A DIFFERENT RESERVOIR. USE "	APPLICATION FOR PERMIT"		
(FORM C-101) FOR SUCH PI	ROPOSALS.)	L - Bar Ranch	
Type of Well: OIL WELL GAS WELL X Name of Operator	OTHER		
Caprock Pipe & Supply		8. Well No.	
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 1535, Lovington, New Mexico 88260 4. Well Location)	Wildcat	
Unit Letter H: 2,095' Feet From TI	he North Line and	200 Feet From The	East Line
Section 2 Township	13N Range 4W	NMPM Sand	oval County
10. Eleva	tion (Show whether DF, RKB, RT, GR, et	:c.)	
	6,564' GR		
11. Check Appropriate Bo NOTICE OF INTENTION TO:	x to Indicate Nature of Notice, Re	eport, or Other Data SUBSEQUENT REPORT OF:	,
PERFORM REMEDIAL WORK PLUG AND ABA	ANDON REMEDIAL WORK	ALTERING CAS	[——]
TEMPORARILY ABANDON CHANGE PLAN	IS COMMENCE DRILLI	NG OPNS. PLUG & ABANI	DONMENT
PULL OR ALTER CASING	CASING TEST & CE		
OTHER: Temporarily Suspend Operat		MICIAI JOB	
 Describe Proposed or Completed Operations (Clearly sany proposed work.) 	state all pertinent details, and give pertiner	it dates, including estimated date of sta	arting
any proposed work.) SEE ROLE 1103.			
We request permission to tempors	arily suspend operations on the s	ubject well in order to evaluate	
We request permission to temporareservoir data and determine the n			
We request permission to tempora reservoir data and determine the n OCD Ernie Bush or Frank Chavez	ext course of action on the subje		
reservoir data and determine the n OCD Ernie Bush or Frank Chavez	next course of action on the subjection on 12/6/99.	ect well. Bruce Black discussed	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently in	next course of action on the subjection on 12/6/99. The wellbore is at 1,268' in the Expression in the Expression on the subjection on the Expression on th	ect well. Bruce Black discussed	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez	next course of action on the subjection on 12/6/99. The wellbore is at 1,268' in the Expression in the Expression on the subjection on the Expression on th	ect well. Bruce Black discussed	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently in	next course of action on the subjection on 12/6/99. The wellbore is at 1,268' in the Expression in the Expression on the subjection on the Expression on th	ect well. Bruce Black discussed	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently in	next course of action on the subjection on 12/6/99. The wellbore is at 1,268' in the Expression in the Expression on the subjection on the Expression on th	ect well. Bruce Black discussed	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently in	next course of action on the subjection on 12/6/99. The wellbore is at 1,268' in the Expression in the Expression on the subjection on the Expression on th	ect well. Bruce Black discussed	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently in	next course of action on the subject on 12/6/99. In the wellbore is at 1,268' in the Edd bleeder valve.	ect well. Bruce Black discussed	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently ir installed with a pressure guage an	next course of action on the subject on 12/6/99. In the wellbore is at 1,268' in the Edd bleeder valve.	ect well. Bruce Black discussed Entrada Sandstone. A wellhea	d this plan with
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently ir installed with a pressure guage an I hereby certify that the information above is true and comp	next course of action on the subject on 12/6/99. In the wellbore is at 1,268' in the Ed bleeder valve.	ect well. Bruce Black discussed Entrada Sandstone. A wellhea	d this plan with d valve was
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently ir installed with a pressure guage an I hereby certify that the information above is true and composition of the second	next course of action on the subject on 12/6/99. In the wellbore is at 1,268' in the Ed bleeder valve. Where to the best of my knowledge and belief the consultant Consultant GAS INSE	Entrada Sandstone. A wellhea From DATE 1 TELEPHONE (S	2/27/99 915) 682-2500
reservoir data and determine the n OCD Ernie Bush or Frank Chavez Upper most perforation currently ir installed with a pressure guage an I hereby certify that the information above is true and composition and the second secon	next course of action on the subject on 12/6/99. In the wellbore is at 1,268' in the Ed bleeder valve. Where to the best of my knowledge and belief the consultant Consultant GAS INSE	Entrada Sandstone. A wellhea From DATE 1 TELEPHONE (S	d this plan with d valve was