

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100. Midland, TX. 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

263' FNL & 2,545' FEL Unit Letter "B"
Section 8 - T19N-R4W

5. Lease Designation and Serial No.

NM 99705

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eagle Springs 8 Fed. #1

9. API Well No.

30-043-20949

10. Field and Pool, or Exploratory Area

Wildcat Entrada

11. County or Parish, State

Sandoval, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other BOP pressure Test & production casing cement job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-99: WOC 24 hrs. Installed casing head and NU BOP. Pressure tested BOP blind and pipe rams to 400# on low side and 1,600# on high side. All tested O.K. Pressure tested surface casing to 1,600#, held O.K. All test lengths were 30 min.

12-26-99: Drilled 8 3/4" production hole to a depth of 5,740'K.B.

12-27-99: Ran 7", 23#, L-80, 8rd LTC, new API Lone Star Steel casing to 5,740'K.B. D.V. tool depth 3,105'. BJ Services cemented the first stage w/481 sacks of HS Premium containing 65-35 Pozmix + 6% gel + 10#/sack CSE + 3% salt + .5% FL-25 + .2% CD-32 + 5#/sack gilsonite mixed @ 12.6 ppg, mixing water 10.04 gals./sack, yield 2.02 ft³/sack. Plug down to 5,693' @ 8:32 AM, MST, 12-27-99. Opened D.V. Tool and circulated 10 bbls. of good cement off of tool. Circulated 4 hrs. Cemented second stage w/604 sacks of same type cement as first stage. Plug down to 3,105' @ 1:45 PM, MST, 12-27-99. Did not cement circulate cement to surface. Rig released @ 9:00 PM, MST 12-27-99.

14. I hereby certify that the foregoing is true and correct

Signed Bill Pierce Title Manager of Operations

Date 1/7/2000

(This space for Federal or State office use)

Approved by Patricia Hester Title Lands and Mineral Resources

Date 1-20-2000

Conditions of approval, if any:

Submit TOC w/ completion report

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side