Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE.

(See other Instructions on reverse side)

	prics. I	equinoe:	71, 1	ועע	
5. EASE	DESIG	NOTAN	AND	SERIAL	NO.

		BURE	AU OF LAN	D MANAGEME	NT REGEN	rever	se side)	NMNM 9	9705
WELL CO	OMPLE	TION C	OR RECON	APLETION	REPORT AN	ND LO	G*		ALLOTTEE OR TRIBE NAME
1a. TYPE OF WI		OII. WELL	GAS WELL	DRY .	00 MAR 24	MM 10: 5	6	7. UNIT AGRI	EEMENT NAMB
b. TYPE OF CO	WORK	N: DEED-	— ribe —	3 PIEF. (=1:)	ionAL BUQUE	ROHE N	M		
NEW WELL .	OVER	LJ EN	BACK .	RESVR.	Other DOGOC	TOOL, IT			R LEASE NAME, WELL NO.
		gy, Inc.].	Eagle S	prings "8" Fed. #
3. ADDRESS AN									
600 N. Mari	ienfeld	d, Ste.	1100; Mid	land, TX.	79701	915 683	-2534	10. FIELD AN	-20949
4. LOCATION OF W	ELL (Repo	rt location c	learly and in a	ccordance with a	ny State requireme	nte)*		Arena B	lanca-Entrada Oil
At surface	263' FN	NL & 2,5	48' FEL				[-	11. BEC., T.,	R., M., OR BLOCK AND SURVEY
At top prod. is	nterval rep	ported below					1		
Same At total depth	ı							Sec. 8	, T19N, R4W
Same				14. PERMIT NO	. DATE	I ISSUED		12. COUNTY	·
					1			PARISH Sandova	1 NM
5. DATE SPUDDED	16. DA1	TE T.D. REAC	HED 17. DATE	COMPL. (Ready	to prod.) 18. ELI	EVATIONS (D	F, RKB, RT	, GR, ETC.)*	19. ELEV. CASINGHEAD
12-11-99		-23-99	03-08		6 22.2	717'	GR		6,717' GR
20. TOTAL DEPTH, MI	D & TVD		ACK T.D., MD & T	VD 22. IF MU HOW 3	LTIPHE COMPL.C4		ERVALS LED BY	ROTARY TOO	LS CABLE TOOLS
5,740'		5,	6861	NA _X	100		→	All	
Entrada	ERVAL(S),	OF THIS COS	IPLETION—TOP,	BOTTOM, NAMES	OOO THE STATE OF	~ `@	1		25. WAS DIRECTIONAL SURVEY MADE
Entrada	Sand	5542	- 55471	191	APHEIVE				Yes
6. TYPE ELECTRIC					ي السلاق كما تعابيه	$\frac{1}{M_A} \stackrel{\sim}{\simeq}$	4		27. WAS WELL CORED
Neutron Der			nduction	The state of the s	PECEINE OF DIET	3 ~~ ^\1	/		No
18.					port, all strings set				
CASING SIZE/GRADE	E WEIG	RT, LB./FT.	DEPTH SET		Re /spe	~~~	MENT. CEME	NTING RECORD	AMOUNT PULLED
9 5/8 11 3 55		36#	400	-		70 sks.	Circ	culated	-0-
7'', L80	_	23#	5,740	8	3/4" 1.	085 sks	. 2	400' TO	C -0-
									
29.	<u> </u>	TIN	ER RECORD	J		1 20		· · · · · · · · · · · · · · · · · · ·	
SIZE	TOP ()			BACKS CEMENT*	SCREEN (MD)	30.		BING RECO	
					Jenza (ED)	97	,	, 046'	
	-14			·			7-1-	1,040	None
1. PERFORATION R	•		nd number)		3 2. A	CID, SHOT.	FRACTU	RE, CEMENT	r squeeze, etc.
5,542		, 547'			DEPTH INTERVA	AL (MD)	AMO	'NT AND KIN	D OF MATERIAL USED
75 hole					5.542' -	5.5471	Nat	ural Com	pletion
.38'' di	ıametei	r							
13.*				DRA	DUCTION		<u> </u>		
ATB FIRST PRODUC	TION	PRODUCTI	ON METHOD (FI		umping—size and	type of pun	Lp)	WELL	STATUS (Producing or
03-08-2000		Pumpir			16' RWBC pu		• •		t-in)
ATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GASMC	CF.	WATER-BBL	Producing GAS-OIL RATIO
3-11-2000	24		None		219	Nor	ne	0	0:1
WX. TUBING PROCE.		PRESSURE	CALCULATED 24-HOUR RATE	OILBBL.	GAS-MCF.		WATER	BL.	OIL GRAVITY-API (CORR.)
30# 4. DISPOSITION OF	1 1(0#		219	Non	e	0		35.5
	UAR (SOIG,	weed for jue	i, vented, etc.)					TEST WITNES	
							11	≀ichard	Bookout
	fuel.						<u> </u>		
Used for 5. LIST OF ATTACE		av 100	lottor	of confid	entiality				
Used for 5. LIST OF ATTACE Directional	l Surve	ey, logs	s, letter	of confidence	entiality.	s determine			
Used for 5. LIST OF ATTACE Directional	l Surve	ey, logs	nd attached inf	ormation is comp	entiality. Dete and correct a		ed from al	l available re	

drill-stem, tests, in recoveries):	TOP	nterval tested, cu	formack for Formus 2018 25: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP BOTTOM DESCRIPTION CONTENTS ETC	38. GEOL	GEOLOGIC MARKERS	
		001103	DESCRIPTION, CONTENTS, ETC.	NAME		TRUE.
Entrada Sand	5,542'	5,735			MEAS, DEPTH	VERT. DEPTH
Entrada Sand	5,5381	5,552'	Ran DST #1. Ran 1,500' of diesel for cushion. Tool opened w/fair blow increasing to good blow. Tool open 2 hrs. and 23 minutes. Shut tool. Recovered 1432' of diesel, 2635' of oil and no water. IHP of 2,824#, IFP 556#, FFP of 1,448#, FSIP 2,050#, FHP 2,764#.	Pictured CLiffs @liff House Menefee Point Lookout Mancos Greenhorn Graneros Dakota Morrison Todilto Entrada Carmel	1,556 2,338 2,485 4,320 4,320 5,564 7,768	
		1			_	