

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

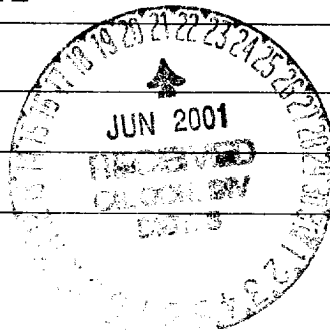
3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL

B-8-19N-4W



5. Lease Designation and Serial No.
NM-99705

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eagle Springs "8" Fed.#2M

9. API Well No.

30-043-20950

10. Field and Pool, or Exploratory Area

Wildcat 19N 4W8B; Mancog O

11. County or Parish, State

Sandoval

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other spud & casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-18-01 Moved in Bearkat Drilling Company Rig #3. RU

1-19-01 Spudded 12 1/4" surface hole @ 1:15 pm MST 1/18/01. Drilled to 340' and ran 1 jt. 9 5/8" notched Texas Pattern Shoe to 1.15' and 9 jts. 9 5/8", 36#, J-55, 8rd, STC, new API csg. w/insert and set @ 353.00'. Ran centralizers in middle of first jt. and on collars of bottom 4 jts. Halliburton Services cmt'd w/250 sks. of standard cmt. containing 1/4#/sack flocele + 3% calcium chloride mixed @ 15.6 ppg, mixing water 5.2 gals/sack, yield of 1.18 cu ft/sack. Plug down to 316' w/180# @ 2:00 am MST, 1/19/01. Circulated 114 sacks of good cement to the pit. Casing job witnessed by Cuba NM representative Al Yapa.

1-27-01 Day 10: Depth 3850'. Notified BLM's Cuba, NM office of running 7" casing @ 4:45 pm MST, 01-25-01 by voice mail. Ran rough-coated casing and 15 centralizers on bottom of string. Ran 2 centralizers above and below ECP. Ran 1 centralizer two joints down from surface. Halliburton Services cemented the first stage w/75 sacks of Modified Super "H" cement containing 5#/sack gilsonite + .5% Halad-344 + .4% CFR-3 + 3# salt/sack mixed @ 13.0#/gal., mixing water 8.46 gals/sack, yield 1.71 cu ft/sack. Plug down to 3802' w/1000# @ 2:00 pm, MST 1-26-01. Floats held ok. Pressured up and inflated ECP. Dropped bomb and opened DV tool, circulated 26 sacks of cement to the surface. Circulated bottoms up from DV tool. Cemented second stage w/280 sacks of Howco Lite Standard Cement containing 5#/sack gilsonite + 1/4#/sack flocele mixed @ 12.4#/gal, mixing water 10.50 gals/sk, yield 1.99 CF/sk followed by 105 sks. of Standard Cmt. containing 2% CaCl2 + 1/4#/sk flocele mixed @ 15.6#/gal, mixing water of 5.23 gals/sk, yield of 1.20 CF/sk. Plug down to 3217' @ 4:45 pm MST 1-26-01 w/2030#. DV tool closed w/1500# and held OK. Lost 90% of returns on second stage w/6 bbls of displacement left to pump. Did not circ to surface. RD

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Coffman

Title Agent

Date 05/24/01

(This space for Federal or State office use)

Approved by

/s/ Brian W. Davis

Title

Lands and Mineral Resources

Date

JUN 15 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side