Form 3160-4 (July 1992)

36.

UNITED STATES SUBMIT IN DUPLICATE* DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

"	5.	LEASE	DESK	NATION	AND	SERIAL	. N
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WELL (14. TYPE OF WI b. TYPE OF CO	COMPL	ETIO	NOP	DE04							1 .	/	NATION AND SERIAL
b. TYPE OF CO	COMP	_C HU	N I I									` NI	M-99705
b. TYPE OF CO			OIL	RECC	<u> MP</u>	LETIO	N REP	ORT A	ND LC)G*	6. IF INDL	W, ALL	OTTEE OR TRIBE NAI
W. TIPE OF CO			WET X	GAS WELL		DRY [_				<u> </u>		100
WEW		ORK	DEEP-	PLUG BACK		DIFF. RESVR.	1				7. UNIT A	GREEM	NT NAME
2. NAME OF OP	RATOR			- DACK	<u></u> -	RESVR.L	Other				8. FARM C	DIEAC	E NAME, WELL NO.
Penwell Energy, Inc.							<u>কান্ট্র</u>						
3. ADDRESS AN								(9. API WEI	L NO.	ngs "8" Fed. #2M
600 N. Mai	ienfeld, St	te. 1100,	Midland,	Texas 7	9701		1, 17	,	(45)	3			13-20950
4. LOCATION OF	WELL (Repo	rt location	clearly and	in accorda	nce with	any State	requirements)	* 11 M 2	001 - 3	~ <u>``</u>	10. FIELD		OL, OR WILDCAT
	. & 2310' i					-		JUN 2			Wilde	t 19N	4W8B;Mancog (
At top prod, in	iterval report	ed below						الأنياف الأن الأنسان	3114		11. SEC., T.	R. M.	OR BLOCK AND SUR
330' FNL At total depth	. & 2310՝ ք	FEL					1.14			31	OR ARE	A	AND SOK
•	. & 2310' F				14	PERMIT NO				7	§	ec. 8,	T19N, R4W
					''	LEWILL MC	, .	DATE			12. COUNTY	OR PAR	USH 13. STATE
15. DATE SPUDDI	1	ATE T.D. RE	ACHED	17. DATE	COMP	(Ready to	o prod.)	18 ELEVA	HONS (DF. I		Sand	oval	NM
01/18/01		/26/01		03/2	3/01		•	CECTA	6737		, GE, ETC.)*	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH 385	, MD & TVD	21. PLU	G, BACK T	.D., MD & 1	VD 2	2. IF MULT	IPLE COMPL.	,	23. INTERVA		DOTAGE		
		05.71110.0	3765	5' 		HOW MA	WY"		DRILLED		ROTARY TO: 0 - 38		CABLE TOOLS
24. PRODUCING I Gallup Siltsto	ne 3270 -	. 3206'	OMPLETIO	N-TOP, BO	TTOM,	NAME (MD	AND TVD)				0 - 30		1970 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		-200										123	. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTR	C AND OTHE	PLOCER										- 1	Yes
		-N EOGS KI	J. (4									27. W	AS WELL CORED
28.				CASIA	IO PEC	0000 (0							No
CASING SIZE/GRA	DE WEI	GHT, LBJF1	r. Di	PTH SET	MUNI	UKD (Rep	ort ell string						
9 5/8"		36# J55		353'	10P OF CEMENT, CEN				CEME	NTING REC	ORD	AMOUNT PULLED	
7"		17#					8 3/4"	surface 250		D_S;	4		
							0 0/4	-4	60 5	7-			
9.			l							<u> </u>			
SIZE	TOD (110)		JNER RE					30		TU	BING RECO	Pn.	
	TOP (MD)	-	BOTTOM (MO) S	ACKS C	EMENT"	SCREEN (M	D)	SIZE		PTH SET (MI		-
									2 7/8"		3343.82	<u>"</u> -	PACKER SET (MD)
1. PERFORATION	RECORD (Int	terval, size :	and number							 	0040.02		
3270'-3275' 5'x	6 holes: 3	250' 225	CLOST		M'-303	O' ASE	32.	ACID,	SHOT, FRA	CTURE	CEMENT S	QUEE	ZE FTC
noles; 3220'322 30 holes.	24' 4'x5 ho	les; 3200	9'-3206' 6	x7 hole	s; total	25' x		TERVAL (M	0)	AMOU	NT AND KIND	OFMA	TERIAL USED
U noies.				X			3200'-3275 124 bbls.			diesel			
										~			
•						İ				<u>Du</u>	Y	- 13	
TE FIRST PRODUC						PRODUC	TION						
03/25/01	TION	PRODUC	TION METI	IOD (Flow	ing, ges	lift, pumpi	ng-elze and t	pe of pump)		Turri ex		
TE OF TEST	Harras	pumpin	9			< 1%	\mathbf{x} / \mathbf{x}		•		shut-ir	. · ·	roducing or
04/ <i>01/</i> 01	HOURS		CHOKE		PROD'N		OIL-BBL		-MCF.	WA	TER-BBL		producing
W. TUBING PRESS.	CASING P		001.00			→	17	1	0	"	(0	GA	S-OIL RATIO
	CASING P	PRESSURE CALCULA 24-HOUR		RATE			GAS-MCF.		WATER-BBL.				TTY-API (CORR.)
DISPOSITION OF	GAS (Sold in	sad for fuel		<u> </u>		17		0		10		- 0.00	ii raari (cokke)
IA _		101 166	, venteg, et	c-)			<u> </u>		<u> </u>		WITNESSED	BY	
LIST OF ATTACHM										Ric	hard Book	out	
ogs, Deviation	Report												
l hereby certify the	the foregoin	g and etter	had Inform	ation is co	mple4.	and co-	• •						CORD
SIGNED (I	<u>کر، سر</u>	آ ه (کم		A	hacre !	ma collect	as determined	from all av	allable reco	ds			R RECORD
	<u>~~~</u>	السيوب	UKU)	/ YYV \$V	VIII	LE Ager	nt				· ·	ناگلاه	· ///
SIGNED											ייבובעון	ימלומנ	()7 ./ //

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the part of t United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction. Isl Brigh Wi

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.

воттом

400'

FORMATION

Sand

TOP

0

Menefee-Sand Sand & Shale Gallup-Sand,Silt,Shale	400 1605' 2540'	1605' 2540' 3850'						
38. GEOL	LOGICAL MARKERS		38. GE	DLOGICAL MARKERS				
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
Cliff House	860				VEICH, DEF TIT			
Menefee	1425	61						
Point Lookout	2205							
Mancos	2470							
Gallup	3270							