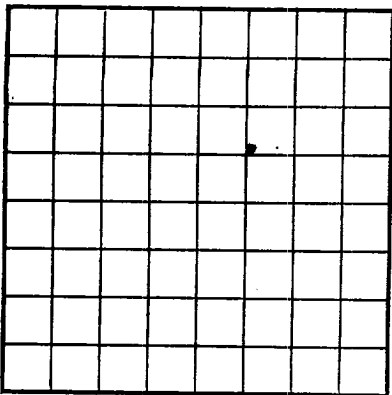


Form 9-380

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company FRED TERRY, JR. ET AL Address Box 212 - Miami, Texas
Lessor or Tract Jicarilla Tract Cont. 187 Tract Field Wildcat State New Mexico
Well No. 2 Sec. 32 T. 23N R. 4W Meridian N.M.M. County SANDOVAL
Location 1980 ft. {N.} of 11 Line and 1980 ft. {W.} of E Line of Section 32 Elevation 4906 D.F.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date July 19, 1956 Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling May 30, 1956 Finished drilling June 19, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4372 to 4380 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 175' to 225' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4" D	32	8	Int'l. Tub. Co.	200'	Int'l. Tub. Co.	_____	_____	_____	Surface casing
7" D	23	8	Int'l. Tub. Co.	100'	Int'l. Tub. Co.	_____	_____	_____	Oil casing
2-3/8" D	8.7	8	Int'l. Tub. Co.	400'	Int'l. Tub. Co.	_____	_____	_____	Production casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4" D	300'	150	dry mix	14 slurry	circulated
7" D	4404'	210	dry mix	13.5 slurry	_____
Mud weight 10%; viscosity 55. - for loss 71. H. 10.					
					1500.00

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 7:00 A.M. July 18, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 35 deg. Baum 400-1

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John H. Hays, Driller J.P. Miller, Driller
Joe Crain, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1100	1100	Surface casing. Top Ojo Alamo 1100'
1100	2240	2240	band, Shale & sand stringers; Top Picture Cliff/
2240	2512	42	band. 2512' top Lewis Shale
2512	3712	1460	Shale & sand stringers; Top Mesa Verde 3712'
3712	4372	660	band & shale; Top Point Lookout 4372'
4372	4400	34	band. Top pay 4372' to 4380'

