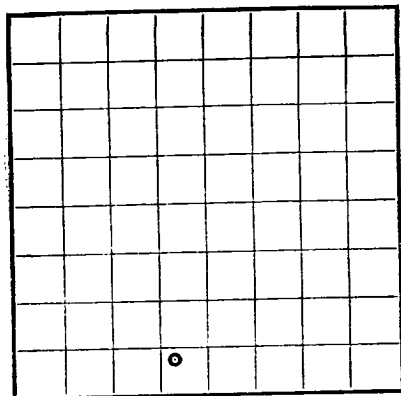
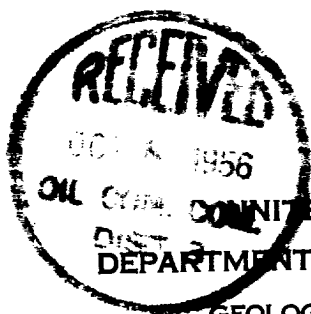


Form 9-330



LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P.O. Box 1597 - Billings, Montana
Lessor or Tract Tract 10, Blk. A Field Wildcat State New Mexico
Navajo Tribe
Well No. 1 Sec. 36 T. 22N R. 17W Meridian New Mexico P.M. County San Juan
Location 423 ft. ^[N.] of 1 Line and 2202 ft. ^[E.] of 1 Line of Section 36 Elevation 5623 ft. ^(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature] Title Division Chief Production Clerk
Date September 28, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling August 24, 1956 Finished drilling September 6, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 470' to 495' No. 3, from _____ to _____
No. 2, from 2335' to 2360' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>24</u>	<u>8-2</u>	<u>MCS</u>	<u>222'</u>	<u>Fleet</u>				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>233'</u>	<u>125</u> <u>SK.</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 345 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 1956 Put to producing Dry Hole _____ 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0-</u>	<u>245</u>	<u>245</u>	<u>Sand.</u>
<u>245</u>	<u>3456</u>	<u>3211</u>	<u>Sand and shale.</u>
<u>3456</u>	<u>3645</u>	<u>189</u>	<u>Shale.</u>
		<u>3645</u>	<u>TOTAL DEPTH</u>
IMPORTANT MARKERS			
		<u>1440'</u>	
<u>Point Lookout</u>		<u>1708'</u>	
<u>Mancos</u>		<u>2332'</u>	
<u>Gallup</u>		<u>2718'</u>	
<u>Lower Mancos</u>		<u>2910'</u>	
<u>Sansate</u>		<u>3303'</u>	
<u>Greenhorn</u>		<u>3410'</u>	
<u>Dakota</u>		<u>3612'</u>	
<u>Harrison</u>			

RECORD - Continued					
FROM-	TO-	TOTAL FEET	FORMATION	10-12004	
3017301 3017302 3017303 3017304 3017305 3017306 3017307 3017308 3017309 3017310 3017311 3017312 3017313 3017314 3017315 3017316 3017317 3017318 3017319 3017320 3017321 3017322 3017323 3017324 3017325 3017326 3017327 3017328 3017329 3017330 3017331 3017332 3017333 3017334 3017335 3017336 3017337 3017338 3017339 3017340 3017341 3017342 3017343 3017344 3017345 3017346 3017347 3017348 3017349 3017350 3017351 3017352 3017353 3017354 3017355 3017356 3017357 3017358 3017359 3017360 3017361 3017362 3017363 3017364 3017365 3017366 3017367 3017368 3017369 3017370 3017371 3017372 3017373 3017374 3017375 3017376 3017377 3017378 3017379 3017380 3017381 3017382 3017383 3017384 3017385 3017386 3017387 3017388 3017389 3017390 3017391 3017392 3017393 3017394 3017395 3017396 3017397 3017398 3017399 3017400 3017401 3017402 3017403 3017404 3017405 3017406 3017407 3017408 3017409 3017410 3017411 3017412 3017413 3017414 3017415 3017416 3017417 3017418 3017419 3017420 3017421 3017422 3017423 3017424 3017425 3017426 3017427 3017428 3017429 3017430 3017431 3017432 3017433 3017434 3017435 3017436 3017437 3017438 3017439 3017440 3017441 3017442 3017443 3017444 3017445 3017446 3017447 3017448 3017449 3017450 3017451 3017452 3017453 3017454 3017455 3017456 3017457 3017458 3017459 3017460 3017461 3017462 3017463 3017464 3017465 3017466 3017467 3017468 3017469 3017470 3017471 3017472 3017473 3017474 3017475 3017476 3017477 3017478 3017479 3017480 3017481 3017482 3017483 3017484 3017485 3017486 3017487 3017488 3017489 3017490 3017491 3017492 3017493 3017494 3017495 3017496 3017497 3017498 3017499 3017500 3017501 3017502 3017503 3017504 3017505 3017506 3017507 3017508 3017509 3017510 3017511 3017512 3017513 3017514 3017515 3017516 3017517 3017518 3017519 3017520 3017521 3017522 3017523 3017524 3017525 3017526 3017527 3017528 3017529 3017530 3017531 3017532 3017533 3017534 3017535 3017536 3017537 3017538 3017539 3017540 3017541 3017542 3017543 3017544 3017545 3017546 3017547 3017548 3017549 3017550 3017551 3017552 3017553 3017554 3017555 3017556 3017557 3017558 3017559 3017560 3017561 3017562 3017563 3017564 3017565 3017566 3017567 3017568 3017569 3017570 3017571 3017572 3017573 3017574 3017575 3017576 3017577 3017578 3017579 3017580 3017581 3017582 3017583 3017584 3017585 3017586 3017587 3017588 3017589 3017590 3017591 3017592 3017593 3017594 3017595 3017596 3017597 3017598 3017599 3017600 3017601 3017602 3017603 3017604 3017605 3017606 3017607 3017608 3017609 3017610 3017611 3017612 3017613 3017614 3017615 3017616 3017617 3017618 3017619 3017620 3017621 3017622 3017623 3017624 3017625 3017626 3017627 3017628 3017629 3017630 3017631 3017632 3017633 30					

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.