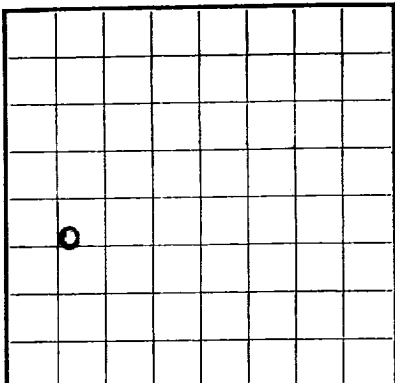




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXAS CALGARY COMPANY Address 330 Petroleum Bldg, Abilene, Texas
 Lessor or Tract Ind. Allot. Navajo Field N. C. State New Mexico
 Well No. 1 Sec. 15 T. 21N R. 8W Meridian _____ County San Juan
 Location 1980 ft. [N.] of S. Line and 660 ft. [E.] of W. Line of Sec. 15 Elevation 6487 GL
 (9) (W.) (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Mark C. Taylor

Date October 12, 1956 Title Geologist

The summary on this page is for the condition of the well at above date

Commenced drilling September 15, 19 56 Finished drilling October 6, 19 56

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____
 No. 2, from _____ to _____ No. 5, from _____
 No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from 870 to 890 No. 3, from 3591 to 3800
No. 2, from 2454 to 2585 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3/4	126.43	125 SX	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

----- 19 ----- Put to producing Dry P & A ----- 19 -----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	150	150	NS
150	170	20	Coal
170	280	110	Sandstone T/pictured cliff 170'
280	500	220	Shale, gray T/Lewis 280'
500	870	370	Shale & SS stringers
870	910	40	Hard SS
910	995	85	Shale w/ thin - SS Stringers
995	1018	23	Sandstone
1018	1168	150	Broken sandstone & shale
1168	1240	72	Shale w/ thin SS stringers
1240	1280	40	Coal
1280	1355	75	Shale w/ thin SS stringers
1355	1390	35	SS
1390	1400	10	Coal
1400	1480	80	Broken SS and shale
1480	1935	455	Shale w/ thin SS stringers
1935	1960	25	Sandstone
1960	2008	48	Shale w/ some thin SS stringers
2008	2022	14	SS
2022	2170	48	Shale w/ thin SS stringers
2170	2178	8	SS
2178	2215	37	Shale w/ thin SS Stringers

I have no Permit to Prospect _____
 SERIAL NUMBER _____
 U.S. LAND OFFICE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information contained herein is complete and correct to best of our knowledge and all work done thereon so far as can be determined from available records.

Signed _____
Special Agent in Charge

This document contains neither recommendations nor conclusions of the FBI. It is the property of the FBI and is loaned to your agency; it and its contents are not to be distributed outside your agency.

Location at [redacted] of [redacted]
[redacted]

With No. [redacted] T. M. L. J.
County [redacted]

[redacted] State [redacted]

Courtesy, [redacted] Address [redacted]

Completed drilling _____ 19____ Finished drilling _____ 19____
The summary on this page is for the condition of the well at above date _____
Date _____ Title _____

Oil or Gas Sands or Zones

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Oil or Gas Sands or Zones

(Denote gas by G)

DEC 30 1955

U.S. GEOLOGICAL SURVEY

WATER RESOURCES DIVISION

WASHINGTON, D.C.

IMPORTANT WATER SANDS

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

MEAM 1003

FORMATION RECORD—Continued