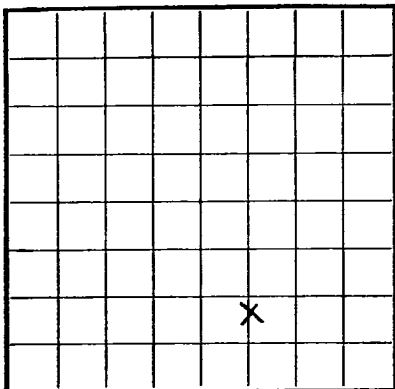


U. S. LAND OFFICE
SERIAL NUMBER **I-149-Ind-9178**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
MAR 11 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **W. J. Stearns et al** Address **Leadville, Colorado**
Lessor or Tract _____ Field **Antony Butte** State **Colorado**
Well No. _____ Sec. **30** T. **22** R. **14** Meridian _____ County **San Juan**
Location **950** ft. **N.** of _____ Line and **1960** **E.** of _____ Line of _____ Elevation **6436**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **March 8, 1958** Title _____
The summary on this page is for the condition of the well at above date.Commenced drilling _____, 19____ Finished drilling **2-16-57**, 19____
1-19-57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **241** to **243** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **606** to **608** No. 3, from _____ to _____
No. 2, from **663** to **678** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5	14	8	HI-LOK	849	OK	243			Water
									Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first **24** hours was **943** barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, **0.86** produced
If gas well, cu. ft. per 24 hours **20** Gallons gasoline per 1,000 cu. ft. of gas **30**
Rock pressure, lbs. per sq. in. **50**

EMPLOYEES

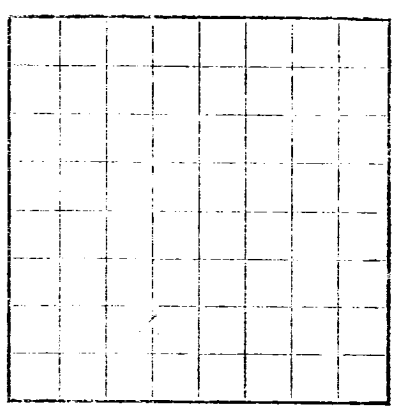
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Yellow clay
			sand stone
			yellow clay
			shale
			sand shell
			shale
			sand shell
			shale
			sand shell
			shale
			sand shell
			shale
			sand shell
			shale
			sand - show oil-water-1 1/2 bailors run
			shale - show coal 403
			sand shell
			shale - brown-blue-coal streaks



Form 2-380



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company _____ Address _____
Lessor or Tract _____ State _____
Well No. _____ Sec. _____ T. _____ R. _____
Location _____ ft. _____ of _____ E. _____
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____

Date _____
The summary on this page is for the condition of the well at above date.
(Commenced drilling _____ 10 _____
Finished drilling _____ 10 _____

OIL OR GAS SANDS OR BONDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

UNSATURATED WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____

CASING RECORD

Casing _____ ft. _____
Casing _____ ft. _____
Casing _____ ft. _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud strength	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____
Adapters—Material _____
Size _____
Depth set _____

SHOOTING RECORD

Size	Shot used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ to _____
Cable tools were used from _____ to _____
_____ to _____
_____ to _____

DATA

The production for the first 24 hours was _____
omissions _____
It gas well _____ per 24 hours
Rock pressure _____ per sq. ft.

EMPLOYEES

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
499	544	544	shale
544	603	603	shale
603	608	608	shale
608	710	710	shale - run 697 ft. 8 5/8
710	716	716	shale
716	722	722	shale
722	750	750	shale
750	760	760	shale
760	777	777	shale - water
777	784	784	shale
784	790	790	shale
790	792	792	shale
792	834	834	shale - run 831 ft. 7.0 D. resumed
834	836	836	shale
836	863	863	shale
863	872	872	shale - green shale-water 865
872	878	878	shale-iron pyrites
878	885	885	shale-hard
885	898	898	shale - very sandy
898	931	931	shale
931	942	942	shale-sandy
942	943	943	shale-oil