

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**

Lease No. **SF 078857**

Unit **South Chaco 11-08-001-2958**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 12, 1956

Well No. **1** is located **660** ft. from **[N]** line and **760** ft. from **[W]** line of sec. **9**

SW/SW Sec. 9

(1/4 Sec. and Sec. No.)

22 N

(Twp.)

9 W

(Range)

NMPM

(Meridian)

Wildcat

(Field)

San Juan

(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **6451** ft. **Gr.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud, cementing points, and all other important proposed work)

The South Chaco Unit No. 1 will be drilled to approximately 5125' in the Morrison formation. The most probable production will be oil from the Gallup formation which will be cored.

ESTIMATED TOPS:

Pictured Cliffs	411
Mesa Verde	811
Point Lookout	2381
Mancos	2951
Gallup	3959
Sanazee	4474
(Cent'ls.)	

CASING PROGRAM:

250' - 8-5/8" 21# J-55 8 rnd.thd. seamless
set at 260' w/125 sacks. W.O.C. 24 hours.

4200' - 5-1/2" 11# J-55 8 rnd. thd. seamless
set at 4209' w/200 sacks. W.O.C. 48 hours.

Understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Great Western Drilling Company**

Address **211 1/2 West Main Street**

Farmington, New Mexico

By **Jack Page**

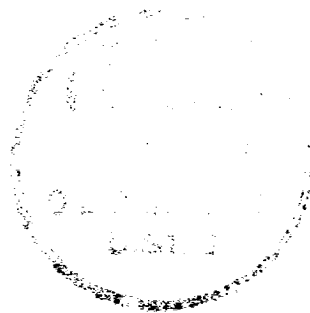
Title **Engineer**

ESTIMATED TOPS CONT'D.

Greenhorn	4769
Graneros	4831
Dakota	4866
Morrison	5106
T. D.	5125

The Gallup formation will be perforated and fractured with sand and crude oil if casing is run.

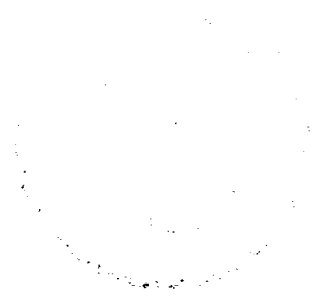
Logs will be run from top to bottom.



ESTIMATING FORM CO. 1.

Greenhorn	1969
Greenhorn	1981
Lakota	1986
Morrison	1988
I. B.	1989

The drilling formation will be perforated and fractured with sand and water if casing is run.
Logs will be run from top to bottom.



NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

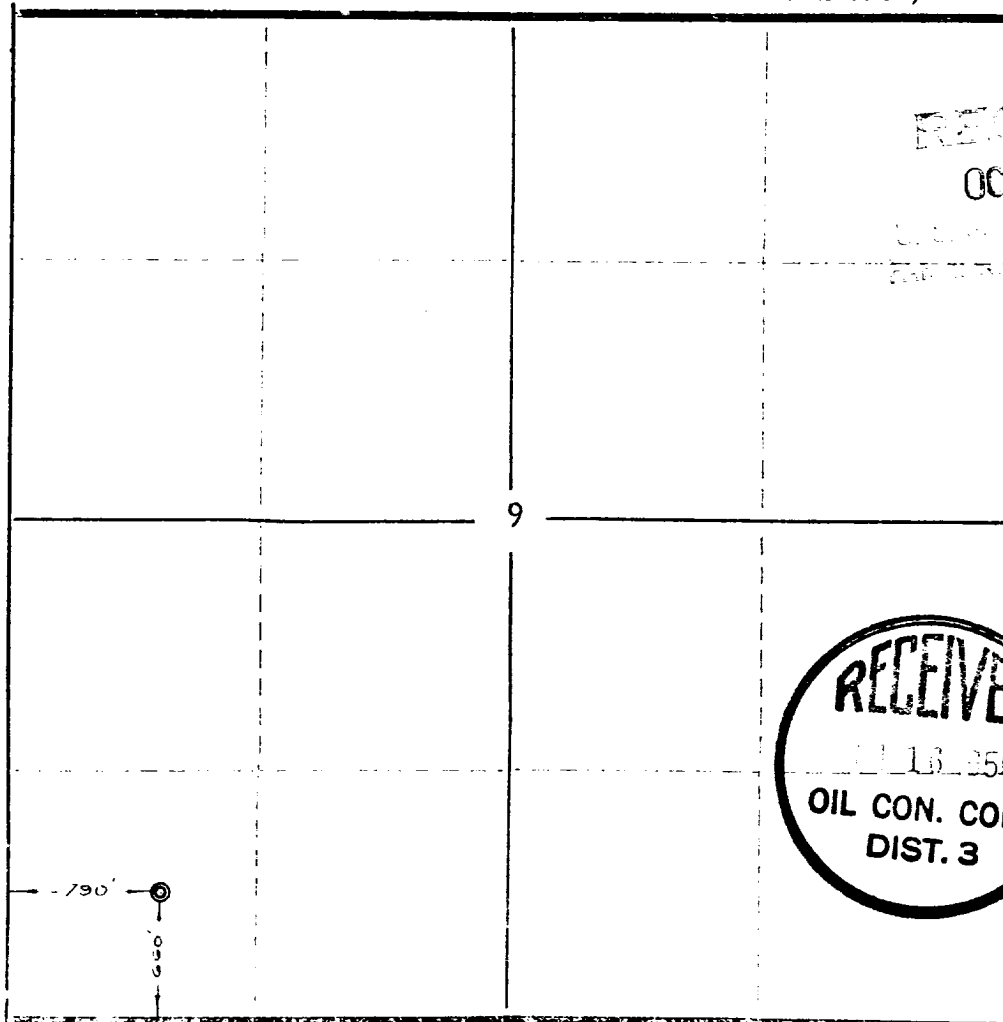
Well Location and/or Gas Proration Plat

Date October 12, 1956

Operator Great Western Drilling Company Lease South Chase Unit
Well No. 1 Section 9 Township 22 North Range 9 West NMPM
Located 660 Feet From South Line, 790 Feet From West Line,
San Juan County, New Mexico. G. L. Elevation 6451

Name of Producing Formation Permian Gallup Pool Wildcat Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of form is to be used for gas wells only.

SCALE: 1" = 1000'

1. Is this Well a Dual Comp. ? Yes ☐ No ☐
2. If the answer to Question 1 is yes, are there any other dualy completed wells within the dedicated acreage?
Yes ☐ No ☐

Name _____
Position _____
Department _____
Address _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed June 6, 1956

Ernest V. Echobawk
Ernest V. Echobawk
Reg. Land Surveyor N. Mex., Reg. No. 1545