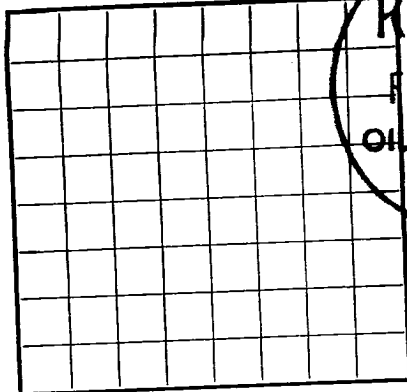
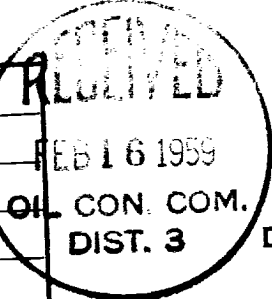


U. S. LAND OFFICE
SERIAL NUMBER **SF 079097**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEB 18 1959

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **E. B. LaRue, Jr.** Address **P. O. Box 209, Athens, Texas**
Lessor or Tract _____ Field **Wildcat** State **New Mexico**
Well No. **4 Kinebeto** Sec. **9** T. **22N** R. **10W** Meridian _____ County **San Juan**
Location **1900ft. [N] of [S] Line and 650ft. [E] of [W] Line of Section 9** **Derrick Fl. 6397**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **E. B. LaRue, Jr.** Title **Operator**
Date **February 9, 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 5**, 19**58** Finished drilling **September 23**, 19**58**OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **740** to **940** No. 3, from _____ to _____
No. 2, from **1400** to **1660** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32#	8	J-55	100'	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	See plugging report				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **TD** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

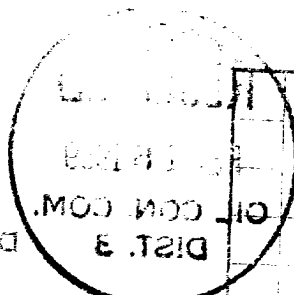
Put to producing **None**, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
320	412	92	Pictured Cliffs
2077	2794	717	Mesa Verde
2794	3760	966	Mancos
3760	4061	301	Gallup
4688	4968	310	Dakota

[illegible]

RECEIVED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C.
JUN 10 1959

TOG OF OIL AND GAS WELL

The information provided in this document is for internal use only and should not be distributed outside the organization. It is the property of the U.S. Department of Justice and is to be kept confidential.

1. The above information was obtained from the files of the FBI, New York Office, and is being furnished to you for your information.

[illegible]

Set 100' 9-5/8" casing with 100 sacks. Pumped returns to surface. Total 30 min. with 134 p.w.l.

Spud September 5, 1958

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM	TO	TOTAL FEET	FORMATION
			FORMATION

FORMATION RECORD—Continued