

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 048989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warner Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T22N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other

2. NAME OF OPERATOR

McElvain Oil & Gas Properties, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2148, Santa Fe, NM 87504-2148

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1130' FNL & 1130' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

10-8-65

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

7-26-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6858' DF

19. ELEV. CASINGHEAD

6848'

20. TOTAL DEPTH, MD & TVD

5855'

21. PLUG, BACK T.D., MD & TVD

2440'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1480' - 1590'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CCL - CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	302	12"	300 sxs	None
5 1/2"	14 & 15.5	5854	8 3/4"	650 sxs	None

\* set cement retainer @ 1443' pumped 100 sxs Class G Cement.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2400'	None

31. PERFORATION RECORD (Interval, size and number)

1480' 1528'  
1489' 1551'  
1497' 1582'  
1502' 1590'

1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
1480' - 1590' 500 gal. 15 HCL acid  
33,354 gal 70Q nitrogen foam  
83,400 lbs. 20/40 Arizona sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-3-66		Flowing				shut in pending connection.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-26-95	24	1/4"	→	0	142	18	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
90	150	→	0	142		ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flare to production pit.

35. LIST OF ATTACHMENTS

AUG 01 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined

SIGNED

TITLE Expl. & Prod. Administ

FARMINGTON DISTRICT OFFICE

DATE 7/28/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)