

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0130  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BCO, Inc.	8. FARM OR LEASE NAME Federal G
3. ADDRESS OF OPERATOR 135 Grant Avenue - Santa Fe, New Mexico 87501	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL 660' FEL Sec 2 T22N R8W NMPM	10. FIELD AND POOL, OR WILDCAT Alamito Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr 6901
	16. COUNTY OR PARISH San Juan
	17. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCCL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Called and discussed following procedure with Ken Townsend of Farmington office of BLM.  
He gave verbal permission to proceed with proposed program.

- Well had a poor cement job in 1975. Intend to repair cement in Gallup and recompleat Gallup. At same time intend to repair cement in Menefee and test Menefee formation for gas production.
- Intend to perforate the following squeeze holes: Gallup 4718 and 4660  
Menefee 2870 and 2830
- Intend to spot cement and squeeze Gallup perforations. Quantities and quality of cement will be determined at time of job.
- Intend to break down and squeeze Menefee perforations.
- Intend to drill out cement to 4880'. Will test Menefee casing after drilling through formation. Will test all casing to 4880' after drilling out cement.
- Will run gamma ray cement bond log from 4880 to 4300, 3500 to 3300, 3000 to 2500, 1400 to 1200 and 900 to 600.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE Vice President

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

TITLE

\*See Instructions on Reverse Side

NMOCC

APPROVED

DATE August 7, 1987

AUG 10 1987

DATE

FARMINGTON RESOURCE AREA

Sundry Notice and Report on Well -- Federal G-1, Alamito Gallup, 2 T22N R8W NMPM, San Juan Co.

---

7. If cement has been substantially improved, we intend to perforate at 2846, 2848, 2850 and 2852. Intend to break down perfs and swab to determine if zone is productive. If determined zone is productive, intend to frac Menefee and place in production.
8. If Menefee is placed in production, intend to evaluate and determine volumes before recompleting Gallup.
9. If Menefee is not productive, intend to squeeze Menefee perfs and recomplete Gallup.