

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Barre, Vt.
Lease No. 39-07645-2
Unit Chase

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Chase 7 is located 720 ft. from N line and 1920 ft. from E line of sec. 30
14 = 6400 (Sec. No.) 720 (Twp.) 7 (Range) 14 (Meridian)
14 (Field) 720 (County or Subdivision) 7 (Territory)

The elevation of the derrick floor above sea level is 6113 ft.

DETAILS OF WORK

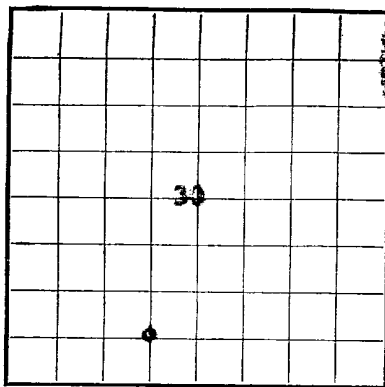
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

at following cement plugs preparatory to final abandonment:
5 sacks at surface
20 sacks at base of surface pipe
75 sacks at 500 to 700 ft.
75 sacks at 1200 to 1400 ft.
50 sacks at 3500 to 3650 ft.
50 sacks at 4200-4350 ft.
75 sacks at 5200-5300 ft.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Chase Oil & Gas Co.
Address 1020 William Davison Bldg.
Denver, Colorado
By Barrell Budd (aps)
Title Barrell Budd
Consulting Geologist

U. S. LAND OFFICE **Santa Fe, N.Mex.**
SERIAL NUMBER **SP-078843-B**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

1020 Midland Savings Bldg.
Denver 2, Colorado

Company **DAVIS OIL COMPANY** Address **Wildcat**
Lessor or Tract **CHACO** Field **Wildcat** State **New Mexico**
Well No. **7** Sec. **30** T. **23N** R. **8W** Meridian **N.M.P.M.** County **San Juan**
Location **720** ft. **N.** Line and **1920** ft. **E.** of **W.** Line of **Sec. 30** Elevation **6719'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Harrell Budd (njs)**
Harrell Budd Title **Consulting Geologist**Date **June 25, 1958**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 15, 1958**, 19..... Finished drilling **June 24**, 19..... **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **NONE** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **NONE** to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	22	22	22	257'	22	22			Surface Pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	257'	200	Circulated	22	22

PLUGS AND ADAPTERS

Heaving plug—Material **NONE** Length Depth set
Adapters—Material **NONE** Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NONE						

TOOLS USED

Rotary tools were used from **0** feet to **5719** feet, and from feet to feet
Cable tools were used from **Not Used** feet to feet, and from feet to feet

DATES

PLUGGED & ABANDONED
June 25, 19..... **58** Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

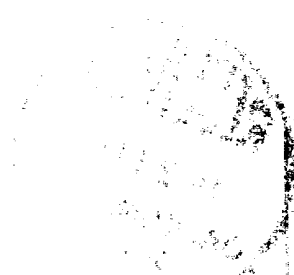
....., Driller Driller
....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	498	498	Tertiary
498	1000	502	Kirtland-Bruitland
1000	1150	150	Pictured Cliffs
1150	1740	590	Lewis
1740	2303	563	Cliff House
2303	3386	1083	Mancos
3386	3517	131	Point Lookout
3517	4504	987	Upper Mancos
4504	4725	221	Gallup
4725	4865	244	Middle Mancos
4865	5065	100	San Jose
5065	5305	240	Lower Mancos
5305	5362	57	Greenhorn
5362	5395	33	Graneros
5395	5712	317	Dakota
5712	5719	7	Morrison

(OVER)

16-43094-4



ESTATE OF THE
 HONORABLE JUDGE JOHN W. HARRIS
 DECEASED

NEW BAD BID JOBS TO GO

[illegible]

The hole was drilled and abandoned on June 25, 1958.

Induction-Electric Log and Microlog to total depth. There were no cores or casts.

Without inspection to 5/19, Schindler Wolf Survey Corporation ran the

to 260' and 4-5/8" surface pipe set at 237'. With 200 sacks. The hole was drilled

THE HOLE WAS STOPPED IN 1958. SURFACE HOLE WAS DRILLED

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]