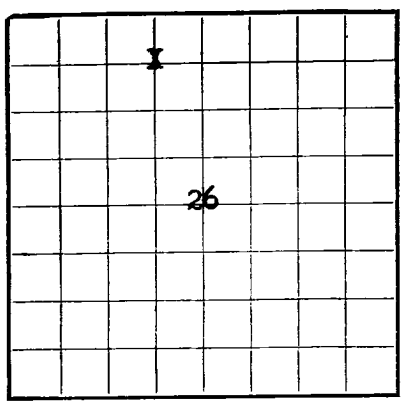
m 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe, N.M.
SERIAL NUMBER SF 079736
LEASE OR PERMIT TO PROSPECT -



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shell Oil Company Address 101 S. Behrend, Farmington, N.M.

Lessor or Tract Federal Meyer Gov't Field Wildcat State New Mexico

Well No. 2 Sec. 26 T. 23N R. 11W Meridian NMPM County San Juan

Location 650.7 ft. [N.] [S.] of N Line and 2014.39 ft. [E.] [W.] of W Line of Section 26 Elevation 6316.1 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B W Shepard

Date October 7, 1957 Title Exploitation Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 4, 1957 Finished drilling July 24, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G) None Noted

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS None Noted

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated from	Purpose
8-5/8"	24#	8	Spang	173	Baker	-	-	Surface

RECEIVED NOV 1957 OIL CON. COM. DIST. 3

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	173	100	Displacement	-	-

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length None Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			None			

TOOLS USED

Rotary tools were used from 0 feet to 4170 feet, and from - feet to - feet

Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

Abandoned as a dry hole July 28, 1957 Put to producing -, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Foree Drilling Co.

C. N. Isgar, Driller ____, Driller

J. S. Wortman, Driller F. McKinne, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
439	542	103	Pictured Cliffs
542	723	181	Lewis
723	2770	2047	Cliff House
2770	2923	153	Point Lookout
2923	3768	845	Mancos
3768	-		Gallup

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Attached:
Drilling History