

RECEIVED
FEB 16 1977
GIL 000 DEPAR
REC



Company E. E. LaRue, Jr. Address P. O. Box 209, Athens, Texas
Lessor or Tract _____ Field Wildcat State New Mexico
Well No. 3 Kinebeto Sec. 27 T. 23N R. 10W Meridian _____ County San Juan
Location 500 ft. {N} of N. Line and 660 ft. {E} of E. Line of Section 27 Derrick Fl. 6602
(Elevation relative to sea level)

Date February 9, 1959 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling August 16., 1958 Finished drilling September 3, 1958, 19-----

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

No. 1, from 1115 to 1440 No. 3, from _____ to _____
No. 2, from 1499 to 1652 No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
See plugging report					

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from _____ **0** _____ feet to _____ **TD** _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Put to producing **None**, 19

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

_____, Driller _____, Driller
_____, Driller _____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
758	868	110	Pictured Cliffs
2557	3290	733	Mesa Verde
3290	4268	978	Mancos
4268	4542	274	Gallup
5120	5433	313	Dakota

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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8561 'Aymf pndg

Set 100' 9-5/8" casing with 100 sacks. Pumped returns to surface. Total 30 min. with 142 p.s.i.