

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Fracturing	X

June 23, 1955
(Date)Farmington, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Great Western Drilling Company
(Company or Operator)Chaco Unit #2
(Lease)

Well No. 2 in the SW 1/4 SE 1/4 of Sec. 16

(Contractor)

T. 23N, R. 8W, NMPM, Wildcat

Pool, San Juan

County.

The Dates of this work were as follows: June 21-22, 1955

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A temperature Survey and Spinner Survey was run to determine gas zones and the zones that were fractured by the last treatment. 279 bbls. of lease crude from the Chaco Unit #2 was used for the Spinner Survey.

A Packer was set @ 5012' on 2 1/2" tubing and the zones from 5019-29 and 5052-59 (Ground measurements) were fractured with 21,600 gallons of top crude from the Malco Refinery in Bloomfield, and 40,000# of sand. 73 bbls. of diesel oil was run ahead of the treatment and 293 bbls. of crude oil was used for flush. The oil of the flush oil was from the #1 well and 72 bbls. was from the #2 well. The well was shut-in for 24 hours after treatment.

Witnessed by Jack Page
(Name)Great Western Drilling Company
(Company)Dist. Prod. Supt.
(Title)

Approved:

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Division Production Superintendent

Representing Great Western Drilling Company

Address 211 1/2 West Main, Farmington, New Mexico

Oil and Gas Inspector Dist. #3
(Title)JUN 24 1955
(Date)

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