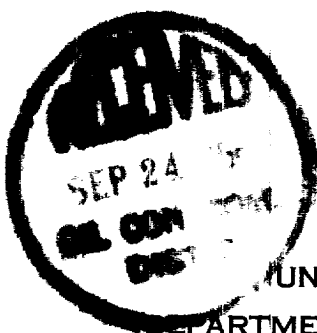


[illegible]

U. S. LAND OFFICE _____
 SERIAL NUMBER **I-149-Ind-8109-A**
 LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company George M. Riley, Inc. Address P. O. Box 826, Odessa, Texas
 Lessor or Tract Es-ske-et-sosa or Charley/ (Al. #6) Field Wildcat State New Mexico
 Well No. 1 Sec. 8 T. 23N R. 9W Meridian N.M.P.M. County San Juan
 Location 1990 ft. [N] of [S] N. Line and 1875 ft. [RX] of [W] E. Line of Sec. 8 Elevation 6636.8
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James M. Smith

Date September 12, 1956 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling August 21, 1956 Finished drilling September 7, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4566 to 4576 No. 4, from _____ to _____
 No. 2, from 4648 to 4655 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	30	8 PT	J & L	125'	Guide				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	127'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material	Size
-------------------	------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1756 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

_____, Driller

_____, Driller

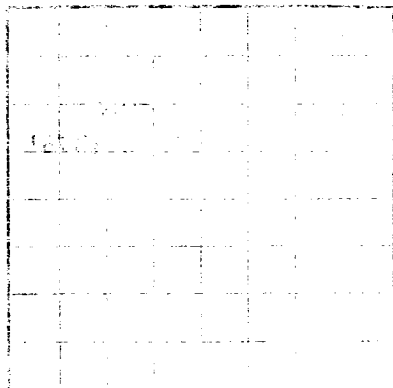
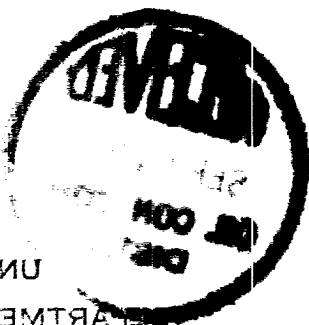
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	980	980	Shale
980	2765	1785	Sand & Shale
2765	2875	110	Shale & Boulders
2875	4756	1881	Sand & Shale

Cored 3535 to 3586.
Cored 4496 to 4739.

Well temporarily abandoned pending outcome of Reynolds Mining Company well to be drilled approximately 3 miles north of this well. Core analysis revealed low porosity with approximately 45% water in oil zones.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

11. The following information is provided for the year ended 31/12/2011:

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

[illegible]

CASINO RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

BUILDING AND CEMENTING RECORDS

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	REMARKS
1964-01-01	Initial deposit	100.00			
1964-01-15	Payment received	50.00	101		
1964-02-01	Withdrawal	25.00	102		
1964-02-15	Payment received	75.00	103		
1964-03-01	Withdrawal	30.00	104		
1964-03-15	Payment received	60.00	105		
1964-04-01	Withdrawal	40.00	106		
1964-04-15	Payment received	80.00	107		
1964-05-01	Withdrawal	50.00	108		
1964-05-15	Payment received	90.00	109		
1964-06-01	Withdrawal	60.00	110		
1964-06-15	Payment received	100.00	111		
1964-07-01	Withdrawal	70.00	112		
1964-07-15	Payment received	110.00	113		
1964-08-01	Withdrawal	80.00	114		
1964-08-15	Payment received	120.00	115		
1964-09-01	Withdrawal	90.00	116		
1964-09-15	Payment received	130.00	117		
1964-10-01	Withdrawal	100.00	118		
1964-10-15	Payment received	140.00	119		
1964-11-01	Withdrawal	110.00	120		
1964-11-15	Payment received	150.00	121		
1964-12-01	Withdrawal	120.00	122		
1964-12-15	Payment received	160.00	123		
1965-01-01	Withdrawal	130.00	124		
1965-01-15	Payment received	170.00	125		
1965-02-01	Withdrawal	140.00	126		
1965-02-15	Payment received	180.00	127		
1965-03-01	Withdrawal	150.00	128		
1965-03-15	Payment received	190.00	129		
1965-04-01	Withdrawal	160.00	130		
1965-04-15	Payment received	200.00	131		
1965-05-01	Withdrawal	170.00	132		
1965-05-15	Payment received	210.00	133		
1965-06-01	Withdrawal	180.00	134		
1965-06-15	Payment received	220.00	135		
1965-07-01	Withdrawal	190.00	136		
1965-07-15	Payment received	230.00	137		
1965-08-01	Withdrawal	200.00	138		
1965-08-15	Payment received	240.00	139		
1965-09-01	Withdrawal	210.00	140		
1965-09-1					

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ALCOBY SMITHSON

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22/11

[illegible]

100-443887-1

7	10-10-68	Dillon	
8	10-10-68	O. J. Cowl	
9	10-10-68	Dillon	

FORMATION RECORD

[illegible]