NEW MENTON OF	CONSERVATION COMMISSION	

			145344
NUMBER OF COPIE	ES RECEIVED		
Di	TRIBUTION	.5	
SANTA FF		1	1
FILE		1	
U.S.G.5.		7	
LAND OFFICE		~~	1
TRANSPORTER	OIL		
HANSPORTER	GAS		1
PROBATION OFFI	C E		
			1

Santa Fe, New Mexico

5-NMOCC Aztec

1-Houston

1-Midland 1-File WELL RECORD

1-Durango



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the (	Commission.	Submit is	QUINT	UPLICATE	If State Lan	Ruics and Regula d submit 6 Copi	es		
		Tidewa	ater Oi	1 Company		Santa F	e "D" LOCAT	REA 640 ACRES E WELL CORRECTLY	
		(Compan)	or Oberson	• •			(Less) 21 N , R.		
							Juan		,
							feet from		
-							May	, ,,,	
	_						•••••••••••••••••••••••••••••••••••••••		
							homa		
Elevation about Not co	ove sea level nfidenti	at Top of	Tubing H	lead 19	5936 Gr.	The in	formation given is to	be kept confidential	unti
				*	OIL SANDS OR 2				
							to		
No. 2, from			to	***************************************	No.	5, from	to		
No. 3, from	·····		to	**************	No.	6, from	to	***************************************	•••••
				YMPC	RTANT WATE	R SANDS			
nclude data	on rate of v	vater inflo	w and ele		h water rose in ho				
Vo. 1, from	••••		**************	to	************************	************************	feet	•••••	
Vo. 2, from	••••••			to	,,		feet		
io 3 from				*0			feet		
	WEIG	err	NEW OR		CASING RECO				<u>-</u>
	PER PO		USED	AMOUNT		PULLED FROM	PERFORATIONS	PURPOSE	
7-5/8	21	<u></u>	New	115	Guide	**	None	Surface	
<del></del>					<u> </u>			<u> </u>	
				MUDDIN	G AND CEMENT	TING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHE:		NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
9 <b>-</b> 7/8	7 <b>-</b> 5/8	11	5	50	Pump				
				·····	<u> </u>				
			1	RECORD OF	PRODUCTION .	AND STIMULAT	TION		
		(Re	cord the l	Process used, N	No. of Qts. or Ga	ls. used, interval	treated or shot.)		
			NON	Œ			//	CII (PA)	
							(of)	LIATO	
······································	••••••	************					W.	01966	
•••••••••••••••		**** -********		***************************************	••••••••••••••••••••••••	•	1 1	M201966 L CON. COM. DIST. 3	
							10/	L CON 3	
Result of Pro	duction Stim	ulation	*************		***************************************				
		*************	***********	*****************	*************************				

Depth Cleaned Out.....

			RECORD	OF DRILL-STE	M AND 8	PECIAI	TESTS		
	If dr	rill-stem or	other special tests or des	riation surveys were	e made, su	ıbmit rep	ort on sepa	rate sheet and attach	-hereso
				TOOLS				attach	nereto
			0						
Rotary	tools were	used from.	Ofeet	to	feet, 2	ınd from.		feet to	fcet.
Cable to	ols were i	used from	feet	to	feet, a	ind from.		feet to	feet.
				PRODU	CTION				
Put to I	Producing.	P	& A 5-18	<sub>19</sub> .66					
				•		ē			
012 (			on during the first 24 ho						
	w	as oil;	% was e	mulsion;		% wate	er; and	% v	vas sediment. A.P.I.
	Gı	ravity							
GAS WI	ELL: T	he production	on during the first 24 ho	urs was		MCF	alus		1. 1 6
			arbon. Shut in Pressure.					*	Darrels of
Length	of Time S	Shut in							
PLI	EASE IN	DICATE E	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	н сеосі	RAPHICAL SECTION	ON OF STATE):
			Southeastern New 1					Northwestern 1	
				Devonian				Ojo Alamo	
			т.	Silurian				Kirtland-Fruitland	
			T.	Montoya					
			T.	Simpson					·
			T.	McKee Ellenburger				Menefee	
			T.	Gr. Wash				Point Lookout	1630
			T.					Dakota	
T. Glor	ieta	••••	т.					Morrison	
			T.				т.	Penn	
								Hospah	2615
								Messive Gall	
			Т.					Greenhorn	3357
1. 141133	•••••••••••••		T.	FODMATION			т.	Dakota	<b>346</b> 0
	•	m		FORMATION	RECO	KD -			
From	То	Thickness in Feet	Formation	n	From	То	Thickness in Feet	Form	ation
0	2664	2664	Sand and shale	.					
<b>2</b> 664 <b>2</b> 679	2679 3620	15 941	Shale						
2019	3020	341	Sand and shale						
			<u></u>						
					ļ				
į				TT- Mary					
1		1 1		1	1		1		

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a as can be determined from available records.	a complete and correct record of the well and all work done on it so far
	6-16-66
Company or Operator Tidewater Oil Company Original Signed By	Address Box 249, Hobbs, New Mexico
Name:C L WADE	Title: Area Supt .