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35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	liow lubing Fless.	Cushing	r ressure			J			1		000 000	, ,
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas	(Sold, use	d for fuel.	vented, etc.)	<u></u>				<u></u>	Test Witnes	<u>l</u> sed By	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	54. Disposition of Gas	(5000, 500	a joi j a ct,	contract, coot,							-	
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AT Ross. Delling Superintendent Feb. 23, 1966												
AT Ross. Delling Superintendent Feb. 23, 1966	36. I hereby certify tha	ut the infon	nation she	own on both side	es of this fo	rm is tri	ie and compl	ete to the	best of my kn	owledge and b	elief.	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico Anhy T. Canyon T. Ojo Alamo T. Penn. "B" Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" _ T. Penn. "B" __ T. Anhv T. Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" ___ T. Cliff House T. Yates______T. Miss__ T. Leadville _____ T. Devonian T. Menefee 3044 in supfermatison T. Silurian T. Point Lookout T. Elbert T. Queen Grayburg _____ T. Montoya _____ T. Mancos _ T. McCracken ___ San Andres T. Simpson T. Gallup 2770 T. Ignacio Qtzte T. T. Glorieta T. McKee Base Greenhorn 367 T. Paddock T. Ellenburger T. Dakota ____ T. Granite ___ ____ T. ____ _____ T. ___ T. Gr. Wash _____ T. Morrison _ T. Granite ______ T. Todilto ____ _____ T. ____ T. Tubb ____ T. Drinkard _____ T. Delaware Sand ____ T. Entrada ___ _____ T. ___ T. Bone Springs T. Wingate T. T. Wolfcamp _____ T. ____ ______ T. Chinle _____ T. ____ _____ T. __ ____T. Permian___ _____ T. __ T. Penn. ___ T Cisco (Bough C) _____ T. ___ T. __ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. __

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation