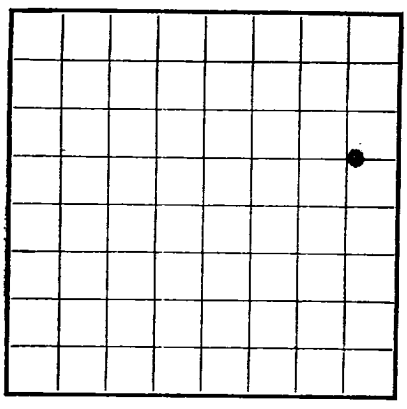
Form 9-330



LOCATE WELL CORRECTLY

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE _____
SERIAL NUMBER NM 012875
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Great Western Drilling Company Address Farmington, New Mexico
Lessor or Tract English Field Wildcat State New Mexico
Well No. 1 Sec. 25 T. 23N R. 10W Meridian _____ County San Juan
Location 1980 ft. [N.] of N Line and 660 ft. [W.] of E Line of Sec. 25 Elevation 6544 Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date June 4, 1956 Title Div. Prod. Eng.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 14, 19 56 Finished drilling May 29, 1956

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 4329 to 4348 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4220 to 4329 No. 3, from _____ to _____
No. 2, from 4348 to 4407 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	143	100	Pump & Plug	Water	----------

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4407 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P & A May 30, 19 56 Put to producing _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
690	940	250	Pictured Cliffs
940	1102	152	Lewis Shale
1102	3229	2127	Mesa Verde
3110	3229	119	(Point Lookout member of Mesa Verde)
3229	3832	603	Mancos Shale
3832	4407 T.D.	575	Gallup Sandstone member of ~~Mesa Verde~~ Mancos

16—48094-3

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Size casing	Kind of shoe	Cut and pulled from	Perforated		Purpose
			From	To	

130' of 9-5/8" surface casing was cemented with 100 sacks and left in the well.

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

FORM 9-330

OIL CON. COM.
DIST. 3
SEP 2 1958
RECEIVED