

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

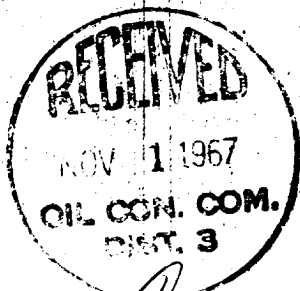
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		14-20-0603-9923	
1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR Kerr-McGee Corporation		7. OWNER'S NAME NAVAJO	
3. ADDRESS OF OPERATOR 215 Petroleum Center Bldg. n Farmington, New Mexico		8. IN OR LEASE NAME NAVAJO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 790' FEL, Sec. 23, T23, R20W		9. WELL NO. NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 9127' GR		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 23, T23N, R20W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	FULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETS ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Total Depth ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8-3/4" hole to 4300'. Set 5-1/2" O.D., 15.5#, J-55, ST&C Casing at 4300'. Cemented with 250 sacks 50-50 Pozmix with 4% gel. Plug down 10-14-67. Tested casing with 1500 psi for 30 minutes. OK. Moved out rotary rig and move in Completion Unit. Perf casing with 4 jets per foot 4028'-4018', 4008'-3982'. Acidized with 2500 gallons mud acid. Ave. Treating Pressure: 1100 psi. Ave Injection Rate 4.8 BPM.



CONFIDENTIAL

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supt. DATE 10-27-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side